Cost Benefit Analysis (Task 4)

LOTT Clean Water Alliance Reclaimed Water Infiltration Study

Technical Memorandum

AUGUST 9, 2022



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Key Acronyms and Abbreviations

BAC	biologically activated carbon
BIRWP	Budd Inlet Reclaimed Water Plant
ERA	Ecological Risk Assessment
GAC	granular activated carbon
HHRA	Human Health Risk Assessment
LOTT	LOTT Clean Water Alliance
mgd	million gallons per day
MWRWP	Martin Way Reclaimed Water Plant
NDMA	N-Nitrosodimethylamine
PFAS	per- and polyfluoroalkyl substances
PFPeA	perfluoropentanoic acid
PV	present value
RME	Reasonable Maximum Exposure
RO	reverse osmosis
RWIS	Reclaimed Water Infiltration Study

1.0 Introduction

This technical memorandum documents the methodology and results of a cost benefit analysis of reclaimed water treatment options, in the context of the LOTT Clean Water Alliance (LOTT) Reclaimed Water Infiltration Study (RWIS).

1.1 Background

LOTT provides services to treat and manage wastewater for the urban areas of Lacey, Olympia, and Tumwater in Thurston County, Washington (at the southern end of Puget Sound). Since 2006, LOTT has also produced reclaimed water at the Budd Inlet Reclaimed Water Plant (BIRWP) and Martin Way Reclaimed Water Plant (MWRWP) for irrigation and other nondrinking purposes. Some of the reclaimed water produced at the MWRWP is used to recharge (replenish) groundwater using rapid-infiltration basins on the LOTT Hawks Prairie Reclaimed Water Ponds and Recharge Basins (Hawks Prairie property). The long-range plan for meeting future wastewater management needs includes expanding reclaimed water production and developing additional groundwater recharge facilities.

LOTT is conducting the RWIS to provide local scientific data and community input to help policymakers make informed decisions about future reclaimed water treatment and use. Residual chemicals are the primary focus of the study; these include household chemicals, pesticides/herbicides, pharmaceuticals, personal care products, cooking products, and flame retardants. LOTT is evaluating which of these residual chemicals remain in reclaimed water after treatment, which exist in the local environment, how infiltrated reclaimed water interacts with soils and local groundwater, and what happens to the residual chemicals over time in the environment. LOTT and the wider community will use the findings of the study to make the most appropriate choices for reclaimed water management and protection of public health and the environment.

The study components include (bolded for the current task described in this document):

- Surface water, groundwater, and reclaimed water quality monitoring to determine water quality and evaluate occurrence and concentration of residual chemicals.
- Tracer testing at the LOTT Hawks Prairie property to identify dominant downgradient flow paths and travel times to monitoring wells as reclaimed water infiltrates the vadose zone to the water table and is then transported by groundwater.
- Groundwater flow and particle tracking modeling to estimate flow paths and travel time beyond the spatial and temporal extent identified through tracer testing and at a variety of recharge rates typical of future operational capacity of the reclaimed water recharge facility at Hawks Prairie.
- Fate and transport groundwater modeling to estimate residual chemical concentrations to downgradient receptors at current and future reclaimed water aquifer recharge rates.
- Risk assessment to understand potential human health and ecological risks posed by replenishing groundwater with reclaimed water.

• Cost/benefit analysis of various options for reclaimed water treatment and identification of other potential actions to address residual chemicals in reclaimed water.

1.2 Technical Memorandum Contents

Task 4 of the RWIS includes developing implementation costs for various reclaimed water treatment approaches and uses, which are then used to prepare a cost/benefit analysis of options that weigh such treatment/use costs against their associated benefits in terms of human health and ecological risk reduction. LOTT currently produces Class A reclaimed water at both its Budd Inlet Reclaimed Water Plant (BIRWP) and Martin Way Reclaimed Water Plant (MWRWP). One of the objectives of Task 4 is to consider additional treatment trains that, if added to the current Class A treatment processes, would increase the removal efficiencies of residual chemicals that passed through the human health and ecological screening level risk evaluations and have been evaluated in more detail in the subsequent risk assessments (i.e., the work conducted in the Human Health Risk Assessment [HHRA] and Ecological Risk Assessment [ERA] in Task 3 of the RWIS¹).

A previous memorandum (provided in Appendix A) documents an analysis of various treatment trains and their effectiveness in removing select residual chemicals from reclaimed water. The result of that effort was identification of two advanced treatment trains for further consideration: one based on reverse osmosis (RO), and one utilizing non-RO technologies. In addition, that analysis presented options for targeted treatment of N-nitrosodimethylamine (NDMA) and perfluoropentanoic acid (PFPeA), as these two chemicals are the only ones identified in the HHRA as potentially being present at exposure point concentrations that may result in risk thresholds being exceeded.

This technical memorandum summarizes conceptual-level cost estimates developed for these previously-identified treatment trains and the targeted treatment option. The costs and benefits, in terms of reduced risk levels, are then compared amongst the options as they relate to the use of reclaimed water for groundwater recharge. The memorandum also identifies items to consider in a broader analysis of potential actions to address residual chemicals in reclaimed water. This analysis will be developed more fully as part of LOTT's long-range master planning efforts, as it pertains more comprehensively to LOTT's resource management strategy.

¹ The risk assessments are documented in the following reports:

HHRA: Human Health Risk Assessment – LOTT Clean Water Alliance Reclaimed Water Infiltration Study. Intertox, Inc. June 20, 2022.

ERA: Ecological Risk Assessment - LOTT Clean Water Alliance Reclaimed Water Infiltration Study. Windward LLC. June 20, 2022.

2.0 Residual Chemicals of Interest

Out of the residual chemicals that were detected in reclaimed water in at least one sampling event during execution of Tasks 1 and 2 of the RWIS, below is the subset of chemicals that were initially identified in the Task 3 (risk assessment) work as being of potential concern from a human health / ecological risk perspective:

- 1,4-Dioxane
- 4-Nonylphenol
- Carbamazepine
- Fipronil
- N-Nitrosodimethylamine (NDMA)
- Primidone
- Quinoline
- Per- and polyfluoroalkyl substances (PFAS)

The results of the risk assessment work can be summarized as follows:

- Human Health Risk Assessment. The HHRA concluded that the potential for residual chemicals currently present in reclaimed water infiltrated into groundwater to cause risk to human health assessment endpoints is low. Two chemicals were identified as potentially being present at concentrations that exceed minimum risk thresholds:
 - PFPeA. Estimated upper bound noncancer hazard indices (HIs) exceed the minimum threshold level of concern of 1.0 for only one chemical—PFPeA—for the Reasonable Maximum Exposure (RME) child resident scenario, with an estimated HI of 1.3. The RME scenario is intended to reflect a high end estimate of potential exposures. It is defined as the highest exposure that is reasonably expected to occur at a site, and is intended to estimate a conservative exposure case (i.e., well above the average case). As discussed in the HHRA, an HI >1 does not mean that adverse health effects are expected or will occur. In fact, if the HI is close to 1 (as is the case for the upper bound noncancer hazard estimate for the RME child resident scenario for PFPeA), adverse health effects are unlikely even if a person's exposure is at this estimated upper bound level. This is because multiple uncertainty factors are incorporated into the derived allowable daily dose for this chemical that is used to calculate the noncancer hazard, to ensure it is at a level at which health effects are not expected.
 - NDMA. Estimated upper bound lifetime excess cancer risks (LECRs) exceed the *de minimis* cancer benchmark of 1 in 1,000,000, or 10⁻⁶ for only one chemical—NMDA—for the RME resident scenario, which has an estimated LECR of 2.9 × 10⁻⁶. As discussed in the HHRA, while the upper bound LECR estimate for the RME resident scenario slightly exceeds a *de minimis* one-in-a-million LECR, it falls within the range of risks considered to be allowable by U.S. EPA and others at different sites depending on specific site characteristics (1×10⁻⁴ to 1×10⁻⁶, or 1 in 10,000 to 1 in 1,000,000).

Further detail and interpretation regarding the HHRA results, including discussion of a probabilistic risk assessment that was conducted for these two chemicals for the RME resident scenario can be found in the HHRA document.

• Ecological Risk Assessment. The ERA concluded that the potential for residual chemicals currently present in reclaimed water infiltrated into groundwater to cause risk to ecological assessment endpoints is negligible, as exposure point concentrations for chemicals of interest were far below levels of concern.

These results of the risk assessment informed the final definition of additional treatment train options for consideration (discussed in Section 3) and the comparison of costs to benefits (discussed in Section 5).

3.0 Treatment Trains

The Task 4 scope of work envisioned considering an RO based treatment train and a non-RO option. Literature research emphasized that instead of using a single non-RO treatment option, a combination of other treatment options would provide a multiple-barrier system that would prove to be just as effective in removing most, if not all, residual chemicals. The combined treatment train of Ozone-Biologically Activated Carbon-Granular Activated Carbon (Ozone-BAC-GAC) was selected as the most effective multiple barrier non-RO system that removes residual chemicals, with a special emphasis on PFPeA and NDMA. Appendix A provides documentation of the literature review pertaining to treatment process definition and expected removal efficiencies.

Further simplification of the non-RO treatment train is possible if the primary focus is to remove PFPeA (and other PFAS), and potentially NDMA, to the extent possible. In this case, the non-RO treatment train is simplified to be GAC treatment alone. GAC is highly effective in removing PFAS, and although it only sparingly adsorbs the NDMA molecule itself², it has been shown to effectively reduce the formation potential of NDMA by greater than 90 percent by removing NDMA precursors. As is discussed in more detail in Appendix A, it is currently unknown to what extent NDMA is present in influent wastewater to LOTT's treatment facilities, versus how much NDMA may be formed as a result of the disinfection process. Therefore, more characterization is required to determine the effectiveness of GAC treatment on NDMA in LOTT's reclaimed water.

Table 1 provides a summary of removal efficiencies for LOTT's current reclaimed water treatment processes, as well as the three treatment trains summarized above. Appendix A provides additional detail regarding the effectiveness of various treatment approaches on removing specific chemicals and provides references for the literature reviewed to inform the values in the table.

For each of the three advanced treatment options considered, cost estimates were derived for two facility sizes: 1 million gallons per day (mgd), which reflects the approximate current amount of reclaimed water that is produced and used for groundwater recharge; and 5 mgd, reflecting a long-range potential future capacity of the facility.

² Kommineni, S., Ela, W. P., Arnold, R. G., Huling, S. G., Hester, B. J., & Betterton, E. A. (2003). NDMA treatment by sequential GAC adsorption and Fenton-driven destruction. Environmental engineering science, 20(4), 361-373.

Residual Chemical	Existing Class A Reclaimed Water Treatment % Removal (BIRWP / MWRWP) ^a	RO/RO-AOP % Removal (Treatment Train 1)	Ozone-BAC- GAC % Removal (Treatment Train 2)	GAC only % Removal (Treatment Train 3)
1,4-Dioxane	NC / NC	75-83 (RO-UV/ H ₂ O ₂)	50-73	18-30
4-Nonylphenol	72 / 77	85-95 (only RO)	99	>85
Carbamazepine	32 / 34	>95 (only RO)	97.5	24-62
Fipronil	NC / NC	>95 (only RO)	74-100	40
NDMA	12 / 57	62-98 (RO-UV/ H ₂ O ₂)	70-94.4	60-90 °
Primidone	38 / NC	>98 (only RO)	96	51
Quinoline	uinoline 88 / 85 >90 (only RO)		85-95	93-98
PFAS	62 / NC ^b	>99 (only RO)	95-99	>95

Table 1. Removal Efficiencies for Potential Treatment Trains

Notes:

See Appendix A for reference citations from which these removal efficiencies were obtained.

a. Percentage (%) removal indicates the average removal calculated from all RWIS Task 1 sampling events (from November 2014 to August 2015) at the BIRWP and MWRWP. "NC" indicates Not Calculated (due to the chemical not being detected in raw wastewater or detected in raw wastewater at a value lower than that in reclaimed water, therefore resulting in a negative % removal efficiency).

b. The only calculated PFAS removal value is for perfluoropentanoic acid. The data from one sampling event at the BIRWP yielded this result. In the case of all other PFAS chemicals analyzed, the result was "NC", per the above footnote.

c. Predicated on removal of NDMA precursors, thereby preventing formation of NDMA during disinfection. Removal of the NDMA molecule via GAC is minimal.

4.0 Conceptual Level Cost Estimates

The following sections present an Opinion of Probable Project Cost (OPPC) for project implementation, along with ongoing annual system operation and maintenance (O&M) costs for each option. Details regarding the cost estimates for each option are presented in Appendix B.

4.1 Approach and Assumptions

The OPPCs were developed using an American Association of Cost Engineers (AACE) process, wherein a base cost for the project was developed and a reasonable range was then applied to that base cost to identify the expected cost range for the project.

The base costs are derived from cost data developed from CostSpace, an internal HDR planning level cost estimating tool used for evaluating treatment process options and determining capital, operating and life cycle costs. Furthermore, previous projects and cost factors from generally accepted sources such as vendor quotes and recently bid construction projects were also used to inform the OPPCs.

The OPPCs include the following items:

- Anticipated construction cost
- Engineering fees for planning, design, and construction administration
- Internal legal and administrative costs
- Project contingency funds

The OPPCs are presented in January 2022 dollars and have not been escalated to a potential date of construction. Care should be taken to escalate these costs based on the actual date of construction.

4.2 Class of Opinion of Probable Project Cost

The AACE has defined different classes of OPPCs in an effort to establish the expected accuracy range for various types of cost estimates. The appropriate class is based on the project status and level of development. The OPPC presented in this report is considered a Class 5 estimate, which provides an expected accuracy of +100% to -50%.

The cost range is intended to cover the following items:

- Unknown bid environment at the time the project goes out to bid
- Reasonable refinement in material unit quantities as the project design advances and is further refined

The range is not intended to cover significant changes to the conceptual design or scope that may occur during advancement of the project.

4.3 Capital Cost Contingencies and Allowances

Planning-level cost estimates are not precise due to the conceptual nature of design at this stage of project development. To address this, contingencies are added to account for the

increased level of uncertainty. In addition to a wide range of project contingencies, allowances are included to account for other associated project costs, such as engineering, legal, and administrative costs, to provide an opinion of total project cost, not just construction cost.

The following contingencies and allowances were included for all OPPCs, as identified in Table 2. In addition, it is noted that space availability at existing facility locations has not been evaluated and there is a potential need for additional land to be purchased to accommodate these treatment trains. Costs associated with land acquisition have not been included at this time.

Item	Markup	Comments		
General Contractor Overhead and Profit	15%	Overhead and profit for general contractor		
Contractor General Condition	12%	Accounts for costs incurred at the jobsite for supervision and administration of the overall contract		
Bonds and Insurance	3.5%	General contractor's performance bond and insurance fee		
Engineering	20%	Combined preliminary and final engineering services during design and bidding		
Construction Engineering	15%	Engineering services during construction		
Legal and Administrative	5%	Costs to LOTT for contract administration costs and legal review		
Undesigned Contingency	35%	Contingency to account for unforeseen changes that may be uncovered as design progresses		

 Table 2. Capital Cost Contingencies and Allowances

4.4 Capital Outlay Costs

For the purposes of developing capital cost for the two treatment trains, the following assumptions were made for each treatment train:

1. RO Treatment train

- A single pass RO system was assumed with an 87 percent recovery rate.
- For RO reject (i.e., brine) management, it is assumed that mechanical vapor compression is used for evaporation purposes, resulting in approximately 92 percent reduction in brine volume, which is then disposed of via landfill. Other approaches to brine management may be considered, such as 1) piping of brine to LOTT's Budd Inlet Treatment Plant where it would blended with existing secondary effluent discharged into Budd Inlet, or 2) deep well injection. While these options may prove to have lower costs than mechanical evaporation, they are deemed infeasible as they both would represent continued introduction of residual chemicals into the environment (either Budd Inlet or the deep groundwater system), which runs counter to the primary objective of implementing advanced treatment.

- Advanced oxidation, in the form of ultraviolet light (UV) and hydrogen peroxide (H₂O₂), is coupled with RO to improve removal of certain chemicals, including NDMA.
- It was assumed that the RO feed pumps would be replaced every 10 years and the membrane elements would be replaced every 5 years over a 20-year lifecycle. These costs were included in the operation and maintenance (O&M) costs below.
- The overall footprint for a 1 mgd RO facility would be approximately 2,000 square feet, and that for a 5 mgd facility would be approximately 10,000 square feet.

2. Ozone-BAC-GAC Treatment train

- Ozone treatment system includes a liquid oxygen system, ozone generation system, cooling system, ozone mass transfer/dissolution systems, and ozone destruct system.
- GAC and BAC media made of bituminous coal were assumed. It was assumed that the media for both GAC and BAC would be replaced every 5 years over a 20-year lifecycle. These costs were included in the O&M costs below.
- The overall footprint for a 1 mgd facility would be approximately 6,000 square feet, and that for a 5 mgd facility would be approximately 30,000 square feet.

3. GAC Treatment train

- GAC media made of bituminous coal was assumed. It was assumed that the media for GAC would be replaced every 5 years over a 20-year lifecycle. These costs were included in the O&M costs below.
- The overall footprint for a 1 mgd facility would be approximately 3,000 square feet, and that for a 5 mgd facility would be approximately 15,000 square feet.

The OPPCs for the options are summarized in Table 3. These include base construction costs (i.e., materials, equipment, installation labor) as well as indirect costs and contingencies (i.e., the items listed in Table 2). The detailed cost spreadsheets, found in Appendix B, contain additional information and assumptions behind the cost estimates.

Treatment Option	Capital Cost (\$ million)
RO Treatment – 1 MGD	\$33.6
RO Treatment – 5 MGD	\$108.4
Ozone-BAC-GAC Treatment – 1 MGD	\$16.6
Ozone-BAC-GAC Treatment – 5 MGD	\$43.5
GAC Treatment – 1 MGD	\$4.9
GAC Treatment – 5 MGD	\$16.7

 Table 3. Capital Costs for Advanced Treatment Options

4.5 **Operation and Maintenance Costs**

Annual O&M Costs were also developed for the options for a 20-year lifecycle, based on recent equipment costs and similar project experience. The O&M costs include operation of the proposed treatment systems on an ongoing basis. The key O&M cost assumptions are presented in Table 4, and the O&M costs are presented in Table 5.

ltem	Cost	Unit
Power	\$0.09	\$/kw-hr
Labor	\$52	\$/hr

Table 4. O&M Cost Assumptions

Table 5. O&M Costs (Annual) for Advanced Treatment Options

Treatment Option	O&M Cost
RO Treatment – 1 mgd	\$3,400,000
RO Treatment – 5 mgd	\$8,800,000
Ozone-BAC-GAC Treatment – 1 mgd	\$145,000
Ozone-BAC-GAC Treatment – 5 mgd	\$380,000
GAC Treatment – 1 mgd	\$75,000
GAC Treatment – 5 mgd	\$200,000

4.6 20-Year Lifecycle Costs

The present value cost (i.e., in January 2022 dollars), combining capital and O&M costs, was determined for each of these treatment options over a 20-year lifecycle. These are presented below in Table 6.

Table 6. Present Value (20-Year) Costs for Advanced Treatment Options

Treatment Option	Present Value (\$million)
RO Treatment – 1 mgd	\$76.0
RO Treatment – 5 mgd	\$218.7
Ozone-BAC-GAC Treatment – 1 mgd	\$18.5
Ozone-BAC-GAC Treatment – 5 mgd	\$48.3
GAC Treatment – 1 mgd	\$5.8
GAC Treatment – 5 mgd	\$19.2

These present value costs do not take into account other factors that LOTT often uses in its cost/benefit or triple-bottom-line analyses, such as the monetized carbon footprint associated with the energy consumption and material hauling related to the various options. Such items may be considered in further evaluations.

5.0 Cost/Benefit Comparison Amongst Options

This section first presents a summary comparison of costs and benefits amongst the additional treatment options as they relate specifically to removal efficiencies of the two chemicals identified in the HHRA as exceeding the minimum level of concern. This is followed by a brief discussion of items to be further considered by LOTT either in the context of the RWIS or as part of its long-range master planning efforts exploring a wider range of management strategies.

5.1 Costs and Benefits of Various Treatment Approaches – Groundwater Recharge Focus

In this analysis, the benefit of applying additional levels of treatment to LOTT's reclaimed water can be evaluated as the associated reduction in level of risk. Table 7 presents a summary of this information, focused on the use of reclaimed water for groundwater recharge, combining the cost estimates discussed above with the results of the Task 3 risk assessment work. The No Advanced Treatment option reflects continued generation and use of Class A reclaimed water via LOTT's current treatment systems.

Treatment Option	Cost ^a (20-yr PV, \$million)		Cost per MG ^ь		Highest Risk Level ^c	
	1 mgd	5 mgd	1 mgd	5 mgd	PFPeA	NDMA
1.No Advanced Treatment					1.3	2.9 x 10 ⁻⁶
2.GAC	\$5.8	\$19.2	\$800	\$525	0.065	2.9 x 10 ⁻⁶ (Max; NDMA removal) 2.8 x 10 ⁻⁷ (Min.; NDMA precursor removal)
3.Ozone-BAC-GAC	\$18.5	\$48.3	\$2,530	\$1,320	0.065 (Max.) 0.013 (Min.)	8.4 x 10 ⁻⁷ (Max.) 1.4 x 10 ⁻⁷ (Min.)
4.RO-Based	\$76.0	\$218.7	\$10,400	\$6,000	0.0	1.1 x 10 ⁻⁶ (Max.) 5.8 x 10 ⁻⁸ (Min.)

Table 7.	Cost and	Groundwater	Recharge Ri	sk Reduction	Benefit for	Treatment
Options	•					

Notes:

a. See Table 6.

- b. Based on 20 years of operation at stated treatment capacity (1 or 5 mgd).
- c. As presented in the HHRA, based on the RME child resident scenario. Depicted as a range (maximum and minimum risk) in cases where reviewed treatment efficacy is characterized by a range (per Table 1). Specific notes:
 - PFPeA. Non-cancer risk level presented as a Hazard Index (HI). Minimum threshold of concern is HI = 1.
 - NDMA. Cancer risk level presented as Lifetime Excess Cancer Risk (LECR). *De minimis* cancer benchmark is 1 x 10⁻⁶.

This information is also summarized on Figure 1 (for PFPeA)³ and Figure 2 (for NDMA), where the 20-year present value costs for the 5 mgd treatment facility size are plotted against the HHRA results for each treatment option.

The No Advanced Treatment option may be considered a viable option, given the low level of risk identified in the risk assessments. All options of providing advanced levels of treatment reduce the highest risk levels to at or below minimum thresholds of concern. While the RO-based treatment train has the potential to result in the greatest risk reduction, it also carries the greatest cost. The GAC and Ozone-BAC-GAC options provide essentially the same risk reduction levels for PFPeA, with the GAC-only option having considerably less cost. The impact of the GAC-only option upon NDMA-related risk is a function of whether NDMA in LOTT's reclaimed water comes from NDMA that is present in influent wastewater or if it is formed during the disinfection stage of treatment. If it is predominantly the latter, GAC treatment can be effective at removing NDMA precursors, thereby preventing NDMA formation in reclaimed water. In this case, the NDMA-related risk is reduced similar to the Ozone-BAC-GAC treatment option. If NDMA is already present in influent wastewater, no removal by GAC is assumed and the risk level is considered unchanged from the No Advanced Treatment option. Therefore, further characterization of NDMA throughout LOTT's treatment processes is warranted if the GAC-only option is pursued.



Figure 1. PFPeA Cost/Risk Comparison

³ No risk ranges are shown in Figure 1. As depicted in Table 7, a risk range is only shown for the Ozone-BAC-GAC option in relation to PFPeA removal. The range shown in Table 7 is too small to be clearly depicted at the scale presented in Figure 1.



Figure 2. NDMA Cost/Risk Comparison

5.2 Additional Factors to Consider Regarding Broader Cost Benefit Analysis

The above quantitative analysis is solely focused on evaluating the costs and benefits of various treatment levels applied to reclaimed water that is used for the purpose of groundwater recharge. This focus does not consider all aspects of costs and benefits. For example, treating water to a near-potable quality through an advanced treatment train could allow for alternative uses of the resource that may have additional associated benefits.

In addition, there are other approaches LOTT can take to address the risks that have been identified through the Task 3 risk assessment work. Given the low level of risk identified in the risk assessments, and the uncertainties inherent in the analysis, additional data gathering and/or other actions should be considered prior to or in place of modifying the level of treatment. These generally are approaches to be considered in conjunction with the No Advanced Treatment option (i.e., Option 1 in Table 7). The following strategies and actions do not represent a comprehensive list and have not been examined in detail at this point. These concepts will be considered further in the context of the RWIS and in LOTT's broader long-range master planning efforts. Such approaches include:

 Increased monitoring of residual chemicals of greatest interest, including NDMA and PFPeA (and other PFAS), to discern trends in concentrations, better understand the potential risk, and inform future management actions in response to changing conditions and regulations. This would include monitoring for NDMA and NDMA precursors at various stages within LOTT's reclaimed water treatment processes, with a focus on better understanding presence of the chemical before and after current disinfection processes.

- Increased public outreach and education, aimed at: 1) enhancing the public's awareness of the costs and benefits of various water management approaches; 2) increasing the public's understanding of risk levels and risk management; and 3) reducing inputs of residual chemicals into the wastewater system.
- Sampling efforts to compare sources of residual chemicals and inform potential source control efforts. Consider comparison of residual chemicals in residential wastewater effluent, commercial/industrial effluent, landfill leachate, septic effluent, groundwater and surface water in areas influenced by reclaimed water and areas not influenced by reclaimed water.
- Targeted pretreatment of specific sources that contribute a higher proportion of residual chemicals to the wastewater system. At this time, no such sources are known, but if further analysis identifies them, localized advanced treatment of such waste streams could be more cost-effective than applying advanced treatment to the full quantity of reclaimed water produced at a LOTT facility.
- Support of broader industry efforts to regulate the sources of residual chemicals to reduce their inputs into the wastewater system.
- Modifying plans for future groundwater recharge. For example, LOTT could reduce or cease
 the use of reclaimed water for groundwater recharge purposes. Other uses, such as
 irrigation, could then be increased. However, it must be recognized that it is highly unlikely
 for others uses of reclaimed water to fully utilize the volume of water currently being utilized
 for groundwater recharge, especially during winter months. The impacts of redirecting this
 water to other points of final disposition (i.e., to marine water discharge) will need to be fully
 considered, including relation to evolving Puget Sound water quality management objectives
 and associated treated wastewater discharge constraints. These complex issues are being
 more comprehensively addressed in LOTT's master planning effort; thus, consideration of
 options like this may be best suited therein.

Appendix A Memorandum: Proposed Additional Treatment Trains for Analysis

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Memorandum

То:	Wendy Steffensen, LOTT
From:	Jeff Hansen, HDR
Date:	September 14, 2021 (Revised May 11, 2022)
Subject:	Reclaimed Water Infiltration Study; Task 4 Cost/Benefit Analysis
	Proposed Additional Treatment Trains for Analysis

1.0 Introduction

Task 4 of the LOTT Clean Water Alliance (LOTT) Reclaimed Water Infiltration Study (RWIS) involves developing implementation costs for various reclaimed water treatment approaches and uses, which will then be used to prepare a cost/benefit analysis of options that weigh such treatment/use costs against their associated benefits in terms of human health and ecological risk reduction. LOTT currently produces Class A reclaimed water at both its Budd Inlet Reclaimed Water Plant (BIRWP) and Martin Way Reclaimed Water Plant (MWRWP). One of the objectives of Task 4 is to consider additional treatment trains that, if added to the current Class A treatment processes, would increase the removal efficiencies of residual chemicals that passed through the human health and ecological screening level risk evaluations and have been evaluated in more detail in the subsequent risk assessments (i.e., the work conducted in Task 3 of the RWIS).

This memorandum evaluates multiple potential treatment trains and recommends those for further consideration in the cost/benefit analysis. Once reviewed and refined by LOTT and the RWIS Science Task Force, in the broader context of meeting key objectives related to the cost/benefit analysis and the envisioned subsequent public outreach efforts, the selected treatment options will advance to planning-level cost estimating and incorporation into the cost/benefit analysis.

2.0 Residual Chemicals of Interest

Out of the residual chemicals that were detected in reclaimed water in at least one sampling event during execution of Tasks 1 and 2 of the RWIS, below is the subset of chemicals that have been focused upon in the Task 3 (risk assessment) work as LOTT's current level of treatment does not fully or consistently remove these chemicals from reclaimed water and they are of potential concern from a human health / ecological risk perspective:

- 1,4-Dioxane. 1,4-dioxane is an industrial chemical with widespread use as a stabilizer in certain chlorinated solvents, paint strippers, greases and waxes. It has been identified as a likely human carcinogen by the U.S. Environmental Protection Agency (EPA) and has been found in groundwater at sites throughout the United States. The physical and chemical properties and behavior of 1,4-dioxane create challenges for its characterization and treatment. It is highly mobile and does not typically readily biodegrade in the environment.
- 4-Nonylphenol. Nonylphenol is used in manufacturing antioxidants, lubricating oil additives, laundry and dish detergents, emulsifiers, and solubilizers. It is persistent in surface water due to its lipophilic properties and is known to be toxic to aquatic organisms above certain

threshold concentrations. It has also been shown to exhibit estrogenic properties in in vitro and in vivo assays.

- Carbamazepine. Carbamazepine is a pharmaceutical drug used to treat certain types of seizures such as epilepsy and is typically classified as an anticonvulsant. It has been considered a chemical of emerging concern due to its persistence in conventional treatment plants and widespread presence in water bodies. This is due to its low biodegradability and its tendency to remain associated with the aqueous phase. It has been shown to cause an increase in carcinomas in female rats.
- Fipronil. Fipronil is an insecticide used at high rates in urban environments. It usually
 remains stable in water at low or neutral pH but degrades in basic solutions. This compound
 and its biologically active degradation products have been detected in some urban runoff
 drainage and downstream surface water bodies at concentrations exceeding toxicity
 thresholds.
- N-Nitrosodimethylamine (NDMA). NDMA is a semivolatile organic chemical that was
 formerly used in the production of rocket fuel, antioxidants and softeners for copolymers, and
 is currently used mostly for research purposes, but is also found as a byproduct of water
 chlorination processes undertaken at water treatment facilities for disinfection. It is
 considered a drinking water contaminant of concern because of its carcinogenicity and
 toxicity. Due to its low molecular weight and hydrophilic nature, it is not easy to remove
 NDMA from water.
- Primidone. Primidone is a highly persistent pharmacological drug typically classified as an anticonvulsant. It is found in urban wastewaters and is considered a highly recalcitrant compound in water due to its uncharged nature. It has been identified by EPA as a probable human carcinogen.
- Quinoline. Quinoline is an industrial chemical used mainly as an intermediate in the manufacture of other products, and also as a catalyst, corrosion inhibitor, in metallurgical processes, in dye manufacture, as a preservative for anatomical specimens, in polymers and agricultural chemicals, and as a solvent for resins and terpenes. Due to the steric hindrance of its bicyclic structure and its long photooxidation half-life, quinoline does not readily decompose naturally in water. Quinoline is classified as "likely to be carcinogenic to humans" by EPA.
- Per- and polyfluoroalkyl substances (PFAS). PFAS are found in a wide range of consumer products that people use daily such as cookware and stain repellants. The two most studied groups of PFAS are two long-chain, sub-classes of PFAS: perfuoroalkyl carboxylic acids (PFCA) and perfuoroalkyl sulfonic acids (PFSA). Certain PFAS can accumulate and stay in the human body for long periods of time. There is evidence that exposure to PFAS can lead to adverse health outcomes in humans. Due to fluorine's electronegativity and the chemical stability of fluorinated compounds, PFAS molecules are challenging to remove from water. EPA has classified perfluorooctanoic acid (a subgroup of PFAS) as possibly carcinogenic to humans based on limited evidence for carcinogenicity in animals and in humans. PFAS has also high persistence and bioaccumulation potential in fish tissue and wildlife.

3.0 Proposed Treatment Trains

The Task 4 scope of work envisioned considering a reverse osmosis (RO) based treatment train and a non-RO option. This section explores the efficiencies of four different treatment trains (one being RO-based, and the other three being non-RO) to remove the residual chemicals highlighted in the prior section. The treatment trains considered are:

- 1. RO and Advanced Oxidation Processes (AOP). RO has historically been considered the "gold standard" when it comes to reclaimed water treatment, by physically separating contaminants from water. Adding an AOP unit process, like the ones described below, provides a multiple-barrier treatment approach for many contaminants and usually improves the overall performance.
- 2. Non-RO treatment. Although RO-AOP usually successfully removes most contaminants from reclaimed water, this approach can be extremely expensive and the associated post-treatment brine management can be challenging, particularly in areas where marine discharge of brine is not plausible (as is the case with LOTT). Therefore, non-RO treatment trains are increasingly being implemented throughout the reclaimed water industry and were explored here to compare their effectiveness against the RO-based treatment option. Such non-RO treatment approaches include unit processes such as:
 - Advanced Oxidation Process. AOPs are treatment processes that generate intermediate hydroxyl radicals that oxidize and remove organic contaminants in water. Ozone, hydrogen peroxide (H₂O₂), and ultraviolet light (UV) are often used either alone or in various combinations as AOPs.
 - Enhanced biodegradation. The rate of biodegradation of organic contaminants in groundwater by microbes can be enhanced by increasing the concentration of electron acceptors such as oxygen, under aerobic conditions. Oxygen enhancement can be done by air sparging or by circulating a dilute solution through the groundwater to increase the oxygen content in the groundwater.
 - Filtration. The most commonly used filtration technologies other than RO are physical adsorption onto granular activated carbon (GAC) and biologically activated carbon (BAC) filtration. While GAC operates by adsorption of contaminants onto the carbon media surface, BAC filtration uses activated carbon as a carrier for microorganisms, which in turn biologically degrade contaminants present in water.

Literature research emphasized that instead of using a single non-RO treatment option, a combination of treatment options would provide a multiple-barrier system that would prove to be much more effective in removing most, if not all, residual chemicals. To this end, several treatment trains such as UV/H₂O₂-GAC, UV/H₂O₂-BAC, Ozone-GAC, and Ozone-BAC were reviewed. Considering the residual chemicals of interest, Ozone-BAC and Ozone-GAC were shortlisted due to their higher removal percentages as compared to other treatment trains. Many of the residual chemicals showed better removal rates with ozonation followed by BAC as opposed to GAC. However, compounds such as PFAS are best through GAC alone and pretreating with ozone can make the treatment inefficient. This is because ozone, by breaking down complex molecules, renders them biodegradable and effectively converts the GAC filter into a BAC filter. Once that occurs, the primary removal method becomes biodegradation rather than adsorption. Since PFAS is a significant chemical of interest in the

risk assessment, this led to the formation of the combined treatment train of Ozone-BAC-GAC which would provide the adsorption ability needed for PFAS removal with the final GAC filter. Therefore, the following non-RO treatment trains were evaluated:

- Ozone-GAC
- Ozone-BAC
- Ozone-BAC-GAC

Further simplification of the non-RO treatment train is possible if the primary focus is to remove PFPeA (and other PFAS), and NDMA to the extent possible. In this case, the non-RO treatment train is simplified to be GAC treatment alone. GAC is highly effective in removing PFAS, and although it only sparingly adsorbs NDMA, it has been shown to effectively reduce the formation potential of NDMA by greater than 90 percent by removing NDMA precursors. It is currently unknown to what extent NDMA is present in influent wastewater to LOTT's treatment facilities, versus how much NDMA may be formed as a result of the disinfection process. Therefore, more characterization is required to determine the effectiveness of GAC treatment on NDMA in LOTT's reclaimed water. Because of the biological nutrient removal (BNR) processes employed at LOTT's facilities, ammonia concentrations are low (typically well below 1 mg/L). NDMA formation is usually minimal under such conditions; hence, the majority of NDMA detected in LOTT's reclaimed water is probably present in influent wastewater as opposed to being generate during treatment. However, an evaluation involving sampling for NDMA before and after disinfection will help determine this. Bottom-line, GAC will likely only prove beneficial for NDMA removal if a high proportion of observed NDMA is formed during the disinfection process.

Table 1 presents the removal efficiencies for the focus residual chemicals through LOTT's existing Class A reclaimed water treatment processes and estimated percent removals associated with the above-mentioned treatment trains, based upon a literature review.

Residual Chemical	Existing Class A Reclaimed Water Treatment % Removal (BIRWP / MWRWP)*	RO/RO-AOP % Removal (Treatment Train 1)	Ozone- GAC % Removal (Treatment Train 2)	Ozone-BAC % Removal (Treatment Train 3)	Ozone- BAC-GAC % Removal (Treatment Train 4)	GAC only % Removal (Treatment Train 5)
1,4-Dioxane	NC / NC	75-83 ¹ (RO-UV/ H ₂ O ₂)	40 ²	73 ³	50-73 ⁴	18-30 ²⁶
4-Nonylphenol	72 / 77	85-95 ⁵ (only RO)	92-98 ⁶	>99 7	99 ⁴	>856
Carbamazepine	32 / 34	>95 ⁸ (only RO)	97.5 ⁹	>93 10	97.5 ⁴	24-62 ²⁷
Fipronil	NC / NC	>95 ¹¹ (only RO)	74-100 ¹²	74-100 ¹²	74-100 ⁴	40 ²⁸
NDMA	12 / 57	62-98 ^{13, 25} (RO-UV/ H ₂ O ₂)	32-78 ¹⁴	>90 15	70-94.4 ¹⁶	60-90 ²⁹
Primidone	38 / NC	>98 ¹⁷ (only RO)	61-87 ¹⁸	96 ¹⁹	96 ⁴	51 ³⁰
Quinoline	88 / 85	>90 ²⁰ (only RO)	85 ²¹	85 ²¹	85-95 ⁴	93-98 ³¹
PFAS	62 / NC **	>99 ²² (only RO)	Inefficient 23	Inefficient 23	95-99 ²⁴	>95 ²²

 Table 1. Removal efficiencies for potential treatment trains

* Percentage (%) removal indicates the average removal calculated from all RWIS Task 1 sampling events (from November 2014 to August 2015) at the BIRWP and MWRWP. "NC" indicates Not Calculated (due to the chemical not being detected in raw wastewater, or detected in raw wastewater at a value lower than that in reclaimed water, therefore resulting in a negative % removal efficiency).

** The only calculated PFAS removal value is for perfluoropentanoic acid. The data from one sampling event at the BIRWP yielded this result. In the case of all other PFAS chemicals analyzed, the result was "NC", per the above footnote.

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Details regarding the efficacy of these treatment options for each chemical are provided below.

- **1,4-Dioxane.** Due to its small molecular size, RO does not reject 1,4-dioxane completely, but it fairs better than the Ozone-GAC treatment train. Ozone-BAC has shown to be fairly equally effective in removing the compound as RO.
- **4-Nonylphenol.** Literature research shows that Ozone-BAC treatment train provides the highest removal efficiency for 4-nonylphenol. The ozone pretreatment makes the compound more readily available for biofiltration using BAC which allows for a higher removal rate.
- **Carbamazepine.** Due to carbamazepine's high adsorption capacity, Ozone-GAC works best in removing the compound, although all treatment trains have comparable removal percentages.

- **Fipronil.** Considering that the compound has a large molecular size, RO should be effective in its elimination. Due to limited research available on the Ozone-GAC treatment for Fipronil, same percent removal range was applied for it as for the Ozone-BAC treatment train.
- NDMA. RO treatment alone provides only moderate rejection for NDMA because it is hydrophilic in nature and is uncharged. Advanced oxidation aids in increasing removal efficiency. Ozone-BAC proved to be efficient in its removal, as the NDMA generated upon ozonation is typically effectively biodegraded using BAC filters. Generally, an Empty Bed Contact Time (EBCT) of 10-20 minutes is shown to be sufficient in achieving high removal rates for NDMA. As described above, GAC alone is not effective at removing NDMA, but it can prevent formation of NDMA if placed prior to disinfection, so as to remove NDMA precursors.
- **Primidone.** While RO is successful in rejecting primidone, Ozone-BAC treatment is equally effective in its removal at a higher EBCT of 20 minutes and under low organic loading rates.
- **Quinoline.** Due to its large molecular size, this is removed by RO treatment fairly well. Research on quinoline removal through adsorption is limited and the percent removal from its adsorption on coke powder was applied to treatment trains 2, 3, and 4.
- **PFAS.** RO has been proven to remove both short-chain and long-chain PFAS and offers an extremely high removal percentage of more than 99%. Ozone-GAC and Ozone-BAC are inefficient in removing PFAS due to the reduced adsorptive capability of GAC filters post ozonation. However, Ozone-BAC-GAC is a comparable method to RO in terms of PFAS removal efficiencies. GAC alone can also be highly effective at removing PFAS.

4.0 Additional Focus on NDMA and PFAS

Upon completion of the draft risk assessment documents in mid-August 2021, additional consideration was given to options for targeted treatment of NDMA and PFAS. This is because for the exposure point concentrations being considered, NDMA was the only chemical for which a lifetime excess cancer risk was found to exceed the de minimis benchmark of 1 in 1,000,000, while perfluoropentanoic acid (PFPeA, one of the PFAS chemicals) was the only chemical whose estimated non-cancer hazard index exceeded the threshold of 1.0. As such, the cost-benefit analysis may include consideration of approaches to specifically manage these particular chemicals. From a treatment perspective, the following represent typical ways in which these chemicals are removed from reclaimed water:

- NDMA. As described in Section 3, NDMA can be present in wastewater due to both: a) sources in the sewer collection system that introduce it to the raw wastewater; and, b) formation during the disinfection part of the treatment process. Hence, its removal can be challenging. However, there are a couple targeted treatment approaches that could be used for its removal:
 - Ozone-BAC. Research has shown that the Ozone-BAC treatment train is quite effective in removing NDMA. The NDMA that is formed post ozonation can be efficiently removed by the BAC treatment.
 - BAC-Ozone. Often it makes sense to add some filtration to remove formation precursors (organic matter) before the oxidation process (e.g., via ozone). This way any NDMA in the raw wastewater is removed using BAC (or potentially GAC) and

any inadvertent formation of it through ozonation is minimized by removing the precursors that react with ozone to form NDMA. However, the BAC-Ozone sequence is specific to NDMA and might not be as effective as the reverse sequence in removal of other residual chemicals.

- UV photolysis. While UV photolysis is extremely effective in removing NDMA, it typically requires extremely high UV doses and therefore has a high energy/operational cost. The BAC-based options above can be much more cost effective.
- GAC. As discussed previously, GAC is not effective at adsorbing NDMA, but it has been shown to effectively reduce the formation potential of NDMA by greater than 90 percent by removing NDMA precursors.
- **PFPeA.** Removal of PFPeA only requires the GAC portion of the Ozone-BAC-GAC train. That is the simplest, most effective, and typical treatment currently being employed. Another alternative is using ion-exchange resins, though that option typically does not perform as well as GAC.

5.0 Summary

In conclusion, while RO treatment provides increased removal for the residual chemicals of interest, one of the major and costly challenges with RO membrane operation is the disposal of the concentrate stream created by the process. Ozone-BAC-GAC is a robust potential alternative to RO. Further examination of these two treatment trains would provide good contrast in the Task 4 cost/benefit analysis.

In addition, if the cost/benefit analysis is expanded to consider targeted treatment of only NDMA or PFAS, then the simplified trains of BAC-ozone or GAC alone should be considered, respectively. The most streamlined advanced treatment approach would be the use of GAC. This would prove effective at removing PFAS. It would not increase removal of NDMA, but it could prevent formation of NDMA during the disinfection stage of treatment. This would be beneficial only if it is demonstrated that formation during treatment is the predominant source of NDMA in LOTT's reclaimed water.

Appendix B Advanced Treatment Cost Estimates

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RO-AOP (1 MGD)

Reverse Osmosis - Large 1-200 mga							
Process Size	1 Inite	Min of Coot Dongo	May of Cost Danse	Design Cost Basis	Onersting Cost Resis		
Base Property	MCD	Min of Cost Range	Max of Cost Range	Design Cost Basis	Operating Cost Basis		
Now	MGD		0		1		
Roop Cost	Equipment	Labor	Matarial	Other	Subcontract	Subto	tal
Dase Cost	Equipment	Lapor	Wateria	Other	Subcontract	C C C C C C C C C C C C C C C C C C C	E01.000
Building						¢ ¢	207,000
Laboi						\$	207,000
RO Equipment						\$	650,000
UV H2O2 System						\$	480,000
Mechanical Vapor Compression (Brine Mgmt)						\$	2,500,000
A. Subtotal	L					\$	4,338,000
Additions/Contingency			1			0	
	Formula					Cost	1 00 1 500
B. Miscellaneous and Unidentified Site Structures	(A°0.25)					\$	1,084,500
C. Unit Process Subtotal	(A+B)					\$	5,422,500
D. Sitework	(C*0.15)					\$	813,375
E. Demolition	(C*0)				1	\$	-
F. I&C (SCADA)	(C*0.08)					\$	433,800
G. Site Electrical	(C*0.1)					\$	542,250
H. Large Piping and Specialty piping	(C*0.05)					\$	271,125
J. Soil Conditions (Geotechnical requirements)	(C*0.07)					\$	379,575
K. Field General Conditions	(C*0.07)					\$	379,575
L. Mobilization and Demobilization	(C*0.05)					\$	271,125
M. Construction Subtotal (excluding miscellaneous items)	(C+D+E+F+G+H+J+K+L)					\$	8,513,325
N. Miscellaneous Elements not Itemized	(M*0.2)					\$	1,702,665
P. Non-Construction Fees	(P)					\$	-
R. Construction Subtotal (including miscellaneous items)	(M+N+P)					\$	10,215,990
S. Sales Tax	(R*0.094)					\$	960,303
T. General Contractor OH and Profit	((R+S)*0.15)					\$	1,676,444
U. Bonds and Insurance	((R+S+T)*0.035)					\$	449,846
V. Construction Price Today	(R+S+T+U)					\$	13,302,583
W. Projection to Mid-point of Construction	(V*0)					\$	-
X. Market adjustment factor	(V*0)					\$	-
Y. Location adjustment factor	(V*0)					\$	-
Z. Construction Bid Price	(V+W+X+Y)					\$	13,302,583
AA. Undesigned Contingency	(Z*0.35)					\$	4,655,904
AB. Construction Budget Price	(Z+AA)					\$	17,958,487
AC. Engineering Design Services	(AB*0.20)					\$	3.591.697
AD. Engineering Services During Construction	(AB*0.15)					\$	2.693.773
AE. Construction Administration (CA)	(AB*0.04)					\$	718.339
AF. Construction Inspection (CI)	(AB*0.07)					\$	1.257.094
AG. Legal and Fiscal	(AB*0.05)					\$	897,924
AH. Owner Administration	(AB*0.12)					ŝ	2,155,018
CIP. Total Project Capital Cost	(AB+AC+AD+AE+AF+AG+AH)					ŝ	29,272,333
Operations/Maintenance					1	Ť	
Operation	Unit Rates	Cost Units	Annual Rates	Annual Units			
Building Energy	0.09	\$/k\Wh	000	kWh/vr		\$	90
Diesel	0.00	φπαντη	000	KWWW		¢	
Labor	52	¢/br	1613	br/vr		¢	83 862
Membrane replacement	\$ 325,000	\$/unit	1013	\$/20 vre		ę	48 750
PO feed nump replacement	\$ 323,000	¢/unit \$/unit	3	\$/20 yrs \$/20 yrs		э ¢	48,750
Well Injection Pump replacement	\$ 00,000	¢/unit	¢ 2	\$/20 yrs \$/20 yrs		φ ¢	0,000
Process Energy	v	¢/L/M/b	Ψ <u>2</u> 226/001	v/20 yrs k/Mb/ur		¢ ¢	212 022
LIV disinfection	0.09	ψ/ixvill	2004001	1. v v i u yi		ę	37 000
Brine Management	ł		ł		1	φ ¢	3 000 000
	l					\$ 6	3,000,000
Chemicale	<u></u>	l		l	L	Ŷ	3,390,534
Chemical Nome	Chemical Cost	Cost Unite	Amount	Concumption Units		Cont	
Chemical Name		COSCONICS	Aniouni	consumption Units		COSE	1 500
	1	ton	350	ton/yr		¢	1,530
nexametaphosphate	1	LOTI to m	1300	ton/yF		ð ¢	5,090
	1	ton	100	ton/yr		\$	438
Subtotal (Chemical)					1	\$	7,658

RO-AOP (5 MGD)

Reverse Osmosis - Large 1-200 mgd						
Process Size						
Base Property	Units	Min of Cost Range	Max of Cost Range	Design Cost Basis	Operating Cost Basis	
flow	MGD	0	0	5	5	
Construction Costs						
Base Cost	Equipment	Labor	Material	Other	Subcontract	Subtotal
Building						\$ 1,760,000
Labor						\$ 664,000
RO Equipment						\$ 3,500,000
UV H2O2 System						\$ 570,000
Mechanical Vapor Compression (Brine Mgmt)						\$ 7,500,000
A. Subtotal						\$ 13,994,000
Additions/Contingency						
Items	Formula					Cost
B. Miscellaneous and Unidentified Site Structures	(A*0.25)					\$ 3,498,500
C. Unit Process Subtotal	(A+B)					\$ 17,492,500
D. Sitework	(C*0.15)					\$ 2,623,875
E. Demolition	(C*0)					\$ -
F. I&C (SCADA)	(C*0.08)					\$ 1,399,400
G. Site Electrical	(C*0.1)					\$ 1,749,250
H. Large Piping and Specialty piping	(C*0.05)					\$ 874,625
J. Soil Conditions (Geotechnical requirements)	(C*0.07)					\$ 1,224,475
K. Field General Conditions	(C*0.07)					\$ 1,224,475
L. Mobilization and Demobilization	(C*0.05)					\$ 874,625
M. Construction Subtotal (excluding miscellaneous iter	r (C+D+E+F+G+H+J+K+L)					\$ 27,463,225
N. Miscellaneous Elements not Itemized	(M*0.2)					\$ 5,492,645
P. Non-Construction Fees	(P)					\$ -
R. Construction Subtotal (including miscellaneous item	(M+N+P)					\$ 32,955,870
S. Sales Tax	(R*0.094)					\$ 3,097,852
T. General Contractor OH and Profit	((R+S)*0.15)					\$ 5,408,058
U. Bonds and Insurance	((R+S+T)*0.035)					\$ 1,451,162
V. Construction Price Today	(R+S+T+U)					\$ 42,912,942
W. Projection to Mid-point of Construction	(V*0)					\$-
X. Market adjustment factor	(V^0)					\$ -
Y. Location adjustment factor	(V^0)					\$ -
Z. Construction Bid Price	(V+W+X+Y)					\$ 42,912,942
AA. Undesigned Contingency	(Z*0.35)					\$ 15,019,530
AB. Construction Budget Price	(Z+AA)					\$ 57,932,472
AC. Engineering Design Services	(AB*0.20)					\$ 11,586,494
AD. Engineering Services During Construction	(AB*0.15)					\$ 8,689,871
AE. Construction Administration (CA)	(AB*0.04)					\$ 2,317,299
AF. Construction inspection (CI)	(AB*0.07)					\$ 4,055,273
AG. Legal and Fiscal	(AB*0.05)					\$ 2,890,024
						\$ 0,931,697
Operationa/Maintenanaa	ABTACTADTAETAFTAGTAH					\$ 94,429,930
Operations/Maintenance	Unit Datas	Coot Unito	Annual Datas	Appuel Unite		
Duilding Energy		¢/µ\N/b	Annual Rates			¢ 406
Dissol	0.09	φ/KVVII	4000	KVVII/yi		\$ 400 ¢
Labor	52	¢/br	2764	br/vr		φ - ¢ 1/2722
Mombrano replacement	\$ 1 750 000	¢/unit	2104	¢/20 vrc		¢ 143,733
RO feed numn replacement	\$ 1,750,000	\$/unit	2	\$/20 yrs		\$ 15,000
Well Injection Pump replacement	\$ 130,000	\$/unit	¢ 2	\$/20 yrs		\$ 13,000
Process Energy	÷	\$/k\N/b	Ψ <u>2</u> 11536082	w/20 yrs		φ - \$ 1.038.247
	0.09	WILL WILL	11330002	1. x v i i / y i		\$ 50.000
Brine Mangement	+					\$ 7 300,000
Subtotal (O&M)						\$ 8,800,886
Chemicals	l	l	l	·	l	Ψ 0,009,000
Chemical Name	Chemical Cost	Cost Unite	Amount	Consumption Units		Cost
Large Cylinder Chlorine	Sherinear Oost	ton	250	ton/vr		\$ 7,660
Havamatanhoshata	5	ton	1200	ton/vr		\$ 28,500
Sulfuric Acid	5	ton	100	ton/vr		\$ 20,000
	1		100			÷ 2,130
Subtotal (Chemical)	1					\$ 38,350
	1	1	1	1	1	- 00,000

Ozone-BAC-GAC (1 MGD)

ono bho oystem						
Process Size						
Base Property	Units	Min of Cost Range	Max of Cost Range	Design Cost Basis	Operating Cost Basis	
contactor bed volume	ft ³	0	0	7300	7300	
Construction Costs	Family and a set	1 ob or	Madautal	046.04	Culture and an extension	Cubtotal
Base Cost	Equipment	Labor	Material	Other	Subcontract	Subtotal
Building						\$ 30
Excavation & Sitework						\$
Labor						\$ 5
Equipment						\$ 22
Media						\$ 25
Concrete						\$
Steel						\$
Pipe & Valves						\$ 7
A. Subtotal						\$ 91
Additions/Contingency						
Items	Formula					Cost
B. Miscellaneous and Unidentified Site Structures	(A*0.25)					\$ 22
C. Unit Process Subtotal	(A+B)					\$ 1,14
D. Sitework	(C*0.15)					\$ 17
F Demolition	(C*0 01)					\$
E I&C (SCADA)	(C*0.08)					\$ 9
G Site Electrical	(C*10)					¢ 11
U Large Dising and Specialty signing	(C*0.05)					φ 11 ¢ 5
Large Fiping and Specialty piping Sector bring	(C 0.03)					\$ \$
J. Soli Conditions (Geolechnical requirements)	(C*0.07)					\$ 0 \$
n. Field General Conditions	(0.07)					<u>ծ</u> 8
L. Mobilization and Demobilization	(C^0.05)					\$ 5
M. Construction Subtotal (excluding miscellaneous item	(C+D+E+F+G+H+J+K+L)					\$ 1,80
N. Miscellaneous Elements not Itemized	(M*0.2)					\$ 36
P. Non-Construction Fees	(P)					\$
R. Construction Subtotal (including miscellaneous items	(M+N+P)		1			\$ 2,16
S. Sales Tax	(R*0.094)	1				\$ 20
T. General Contractor OH and Profit	((R+S)*0.15)					\$ 35
II Bonds and Insurance	((R+S+T)*0.035)					\$ 00
V. Construction Brico Today	(D+C+T+LI)	ł				ψ 3 ¢ 3 60
v. Construction Fride TOday	(//*0)					φ ∠,62 ¢
w. Projection to wite-point of Construction	(V U)					þ
X. Market adjustment factor	(V^0)					\$
Y. Location adjustment factor	(V*0)					\$
Z. Construction Bid Price	(V+W+X+Y)					\$ 2,82
AA. Undesigned Contingency	(Z*0.35)					\$ 98
AB. Construction Budget Price	(Z+AA)					\$ 3,80
AC. Engineering Design Services	(AB*0.20)					\$ 76
AD. Engineering Services During Construction	(AB*0.15)					\$ 57
AF Construction Administration (CA)	(AB*0.04)					\$ 15
AE. Construction Inspection (CI)	(AB*0.07)					φ 10
						C 26
AC Land Field						\$ 26
AG. Legal and Fiscal	(AB*0.05)					\$ 26 \$ 19
AG. Legal and Fiscal AH. Owner Administration	(AB*0.05) (AB*0.12)					\$ 26 \$ 19 \$ 45
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH)					\$ 26 \$ 19 \$ 45 \$ 6,20
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH)					\$ 26 \$ 19 \$ 45 \$ 6,20
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates	Cost Units	Annual Rates	Annual Units		\$ 26 \$ 19 \$ 45 \$ 6,20
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09	Cost Units \$/kWh	Annual Rates 1167	Annual Units kWh/yr		\$ 26 \$ 19 \$ 45 \$ 6,20
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09	Cost Units \$/kWh	Annual Rates 1167	Annual Units KWh/yr		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09	Cost Units \$/kWh \$/hr	Annual Rates 1167 940	Annual Units kWh/yr hr/vr		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257 518	Cost Units \$/kWh \$/hr \$/unit	Annual Rates 1167 940 4	Annual Units KWh/yr hr/yr units/20 yrs		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Cas	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518	Cost Units \$/kWh \$/hr \$/unit	Annual Rates 1167 940 4	Annual Units KWh/yr hr/yr units/20 yrs		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518	Cost Units \$/kWh \$/hr \$/unit	Annual Rates 1167 940 4	Annual Units kWh/yr hr/yr units/20 yrs		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09	Cost Units \$/kWh \$/hr \$/unit \$/kWh	Annual Rates 1167 940 4 2796	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M)	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09	Cost Units \$/kWh \$/hr \$/unit \$/kWh	Annual Rates 1167 940 4 2796	Annual Units KWh/yr hr/yr units/20 yrs KWh/yr		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09	Cost Units \$/kWh \$/hr \$/unit \$/kWh	Annual Rates 1167 940 4 2796	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units	Annual Rates 1167 940 4 2796 Amount	Annual Units KWh/yr hr/yr units/20 yrs KWh/yr Consumption Units		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemical Chemical Name Subtotal (Chemical)	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units	Annual Rates 1167 940 4 2796 Amount	Annual Units KWh/yr hr/yr units/20 yrs kWh/yr Consumption Units		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units	Annual Rates 1167 940 4 2796 Amount	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units		\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemical S Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units	Annual Rates 1167 940 4 2796 Amount	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units		\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range	Annual Rates 1167 940 4 2796 Amount	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis	Operating Cost Basis	\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Proporty area	(AB*0.05) (AB*0.12) (AB*AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ²	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400	Operating Cost Basis 2400	\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ 5 \$ \$ 4 \$ 5 \$ \$ 26 \$ 10 Cost \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ²	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400	Operating Cost Basis 2400	\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ² Equipment	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units KWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor	(AB*0.05) (AB*0.12) (AB*AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ² Equipment	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 6,20 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (OAM) Chemicals Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Forcies energing	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ² Equipment	Cost Units \$/kWh \$/hr \$/kunit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 6,20 \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ² Equipment	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units KWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 6,20 \$ \$ 5 \$ \$ 5 \$ \$ 10 Cost \$ \$ \$ \$ \$ 4 \$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ² Equipment	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 6,20 \$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemicals Chemicals Chemicals Chemicals Chemicals Chemicals Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ² Equipment	Cost Units \$/kWh \$/hr \$/kuit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 6,20 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operations/Maintenance Operations/Maintenance Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency	(AB*0.05) (AB*0.12) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ^e Equipment	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units KWh/yr hr/yr units/20 yrs KWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 6,20 \$ \$ 5 \$ \$ 5 \$ \$ 10 Cost \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Proporty area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency Iems	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ² Equipment	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 6,20 \$ \$ 5 \$ 6,20 \$ \$ 6,20 \$ \$ 6,20 \$ \$ 0,20 \$ \$ 0,20 \$ 0,20 \$ \$ 0,20 \$ \$ 0,20 \$ \$ 0,20 \$ \$ 0,20 \$ \$ 0,20 \$ \$ 0,20 \$ \$ 0,20 \$ \$ 0,20 \$ \$ 0,20 \$ 0,20 \$ \$ 0,20 \$ 0,20 \$ 0,20 \$ \$ 0,20 \$ 0,20
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ² Equipment Formula (A*0.25)	Cost Units \$/kWh \$/hr \$/kuti \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 6,20 \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ^e Equipment Equipment (A*0.25) (A+B)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 6,20 \$ \$ 6,20 \$ \$ 0,20 \$ \$ 0,20 \$ 0,20
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework	(AB*0.05) (AB*0.12) (AB*AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft ² Equipment Formula (A*0.25) (A+B) (C*0.15)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 7 \$ 6,20 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework	AB*0.05) (AB*0.12) (AB*0.25) (A*0.25) (A*0.15)	Cost Units \$/kWh \$/hr \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 5 \$ 6,20 \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition	(AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 \$ 257,518 0.09 Chemical Cost Units ft* Equipment Formula (A*0.25) (A+B) (C*0.15) (C*0.0)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 26 \$ 19 \$ 45 \$ 6,20 \$ \$ 5 \$ 6,20 \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA)	(AB*0.05) (AB*0.12) (AB*0.12) (AB*AC+AD+AE+AF+AG+AH) Unit Rates 0.09 \$ 257,518 0.09 Chemical Cost Units ft² Equipment (A*0.25) (A+B) (C*0.15) (C*0.15) (C*0.08)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical	AB*0.05) (AB*0.12) (AB*0.12) (AB*0.12) (AB*AC+AD+AE+AF+AG+AH) Unit Rates 0.09 \$257,518 0.09 Chemical Cost Units ft ^a Equipment (A*0.25) (A+B) (C*0.15) (C*0.10)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor 0	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Proporty area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping	(AB*0.05) (AB*0.12) (AB*0.12) (AB*0.12) (AB*AC+AD+AE+AF+AG+AH) Unit Rates 0.09 \$ 257,518 0.09 Chemical Cost Units ft* Equipment (A*0.25) (A+B) (C*0.15) (C*0.08) (C*0.05)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (OAM) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements)	(AB*0.05) (AB*0.12) (AB*0.12) (AB*AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft² Equipment (A*0.25) (A+B) (C*0.15) (C*0.08) (C*0.05) (C*0.05)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operations/Maintenance Operations/Maintenance Operations/Maintenance Operations/Maintenance Operations/Maintenance Operations/Maintenance Dissel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions	(AB*0.05) (AB*0.12) (AB*0.12) (AB*0.12) (AB*0.12) (AB*AC+AD+AE+AF+AG+AH) Unit Rates 0.09 52 \$ 257,518 0.09 Chemical Cost Units ft² Equipment (A*0.25) (A+B) (C*0.15) (C*0.15) (C*0.08) (C*0.05) (C*0.07)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor 	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 6,20 \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Proporty area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions	(AB*0.05) (AB*0.12) (C*0.15) (C*0.15) (C*0.05) (C*0.07) (C*0.05)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor 0	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air/Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions C. Molization and Demobilization M. Construction Subtatal (avoluting miscellaneous item	AB*0.05 (AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09 \$257,518 0.09 Chemical Cost Units ft² Equipment (A*0.25) (A+B) (C*0.15) (C*0.08) (C*0.05) (C*0.05) (C*0.07) (C*0.05)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction and Demobilization M. Construction and Demobilization M. Construction and Demobilization M. Miscellaneous item	(AB*0.05) (AB*0.12) (Ab*0.25) (A*0.25) (A*0.25) (A*B) (C*0.15) (C*0.15) (C*0.06) (C*0.05) (C*0.05) (C*0.07) (C*0.05)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor 	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 26 \$ 19 \$ 45 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency Items B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized	(AB*0.05) (AB*0.12) (A*0.25) (A*0.25) (A*0.25) (A*0.25) (C*0.15) (C*0.01) (C*0.02) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operations/Maintenance Operations/Maintenance Operations/Maintenance Operations/Maintenance Operations/Maintenance Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency tems B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Fees	(AB*0.05) (AB*0.12) (AB*0.10) (Chemical Cost Units ft ² Equipment (A*0.25) (A+B) (C*0.15) (C*0.15) (C*0.05) (C*0.05) (C*0.05) (C*0.07) (C*0.05) (C*0.07) (C*0.05) (C*0.05) (C*0.20) (P)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor 	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operations/Maintenance Operations/Maintenance Operations/Maintenance Operations/Maintenance Dissel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency Items B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Subtotal (including miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Subtotal (including miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Subtotal (including miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Subtotal (including miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Subtotal (including miscellaneous item M. Construction Subtotal (including miscellaneous item M. Subtotal (including miscellaneous item M. Subtotal (including miscellaneous item Construction Subtotal (including miscellaneous item M. Subtotal (including miscellaneo	AB*0.05 (AB*0.12) (Ab*0.25) (A*0.25) (A*0.25) (A*B) (C*0.15) (C*0.08) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.07) (C*0.05) (M*N+P)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor 0	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 26 \$ 19 \$ 45 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Media Replacement Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name Subtotal (Chemical) Air-Water Backwash System Process Size Base Property area Construction Costs Base Cost Labor Equipment Pipe & Valves A. Subtotal Additions/Contingency Items B. Miscellaneous and Unidentified Site Structures C. Unit Process Subtotal D. Sitework E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax	(AB*0.05) (AB*0.12) (A*0.55) (A*0.25) (A*0.25) (A*0.25) (C*0.15) (C*0.08) (C*0.07) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7
AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Deperation/Maintenance Dependenance	(AB*0.05) (AB*0.12) (A*0.25) (A*0.25) (A*0.25) (A*0.25) (A*0.25) (A*0.25) (C*0.15) (C*0.06) (C*0.06) (C*0.07) (C*0.05) (C+0.15) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.07) (C*0.094) ((R+S)*0.15)	Cost Units \$/kWh \$/hr \$/unit \$/kWh Cost Units Min of Cost Range 0 Labor 	Annual Rates 1167 940 4 2796 Amount Max of Cost Range 0 Material	Annual Units kWh/yr hr/yr units/20 yrs kWh/yr Consumption Units Design Cost Basis 2400 Other	Operating Cost Basis 2400 Subcontract	\$ 266 \$ 19 \$ 45 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 6,20 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5

	((R+S+T)*0.035)					\$ 36.450
V. Construction Price Today	(R+S+T+U)					\$ 1,077,883
W. Projection to Mid-point of Construction	(V*0)					\$ -
X. Market adjustment factor	(V*0)					\$ -
Y Location adjustment factor	(V*0)					\$ -
7 Construction Bid Price	(V+W+X+V)					\$ 1.077.883
AA Undesigned Contingency	(7*0.35)					\$ 377 259
AB Construction Budget Price	(7+44)					\$ 1,455,142
	(AB*0.20)					¢ 201.029
AC. Engineering Design Services	(AB 0.20)					\$ 291,020
AD. Engineering Services During Construction	(AB*0.15)					\$ 218,271
AE. Construction Administration (CA)	(AB*0.04)					\$ 58,206
AF. Construction Inspection (CI)	(AB^0.07)					\$ 101,860
AG. Legal and Fiscal	(AB*0.05)					\$ 72,757
AH. Owner Administration	(AB*0.12)					\$ 174,617
CIP. Total Project Capital Cost	(AB+AC+AD+AE+AF+AG+AH)					\$ 2,371,882
Operations/Maintenance						
Operation	Unit Rates	Cost Units	Annual Rates	Annual Units		
Building Energy						\$-
Diesel						\$ -
Labor	52	\$/hr	266	hr/vr		\$ 13.830
Materials		\$	\$ 30	\$/vr		\$ 5,706
Natural Gas		Ψ	φ 00	ψ/yi		¢ 0,700
Dragogo Energy	0.00	¢//J/h	E9104	Wh har		φ - ¢ = 220
Process Energy	0.09	\$/KVVII	36104	KVVII/yi		\$ 3,229
Subtotal (U&M)						\$ 24,765
Chemicals				r		
Chemical Name	Chemical Cost	Cost Units	Amount	Consumption Units		Cost
Subtotal (Chemical)						\$-
Ozone System						
Process Size						
Base Property	Units	Min of Cost Range	Max of Cost Range	Design Cost Basis	Operating Cost Basis	
mass flow	lb/hr	0	0	4	4	
Construction Costs		-				
Base Cost	Equipment	Labor	Material	Other	Subcontract	Subtotal
Housing						\$ 54,320
Labor						\$ 8,220
						¢ 109.640
Ozone destruct system						\$ 106,040
Ozone Generator						\$ 217,281
Cooling Water System						\$ 108,640
Mass Transfer System						\$ 217,281
Liquid Oxygen Equipment						\$ 162,960
A. Subtotal						\$ 877,342
Additions/Contingency						
Items	Formula					Cost
B. Miscellaneous and Unidentified Site Structures	(A*0.25)					\$ 219,336
C. Unit Process Subtotal	(A+B)					\$ 1.096.678
D. Sitework	(C*0.15)					\$ 164,502
D. Chonona	(0 0.10)					φ 101,002
E Demolition	(C*0)					\$
E. Demolition	(C*0)					\$ - \$ 97.734
E. Demolition F. I&C (SCADA)	(C*0) (C*0.08) (C*10)					\$ - \$ 87,734
E. Demolition F. I&C (SCADA) G. Site Electrical	(C*0) (C*0.08) (C*10)					\$ - \$ 87,734 \$ 109,668 \$ 54,834
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.05)					\$ - \$ 87,734 \$ 109,668 \$ 54,834 \$ 70,707
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements)	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07)					\$ - \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07)					\$ - \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*0.05)					\$ - \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767 \$ 54,834
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L)					\$ - \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767 \$ 76,767 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Iternized	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C+0-E+F+G+H+J+K+L) (M*0.2)					\$ - \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P)					\$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P)					\$ - \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ - \$ \$ 2,066,141
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) ((R*0.094)					\$ 87,734 8109,668 54,834 564,834 576,767 576,767 554,834 51,721,784 5344,357 5 2,066,141 5194,217
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C+0-E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) (((R+S)*0.15)					\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ \$ 2,066,141 \$ 194,217 \$ 339,054
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S+1)*0.035)					\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 90,979
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Todav	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S+T)*0.035) (R+S+T+U)					\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.05) (C*0.05) (C+0+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) ((R*0.094) ((R+S+T)*0.035) ((R+S+T+U) (V*0)					\$ 87,734 87,734 87,734 87,734 87,76,767 85,76,767 78,76,767 78,54,834 51,721,784 53,44,357 5 72,066,141 52,066,141 51,94,217 5339,054 590,979 52,690,391 5
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction Y. Market adjustment factor	(C*0) (C*0.08) (C*1.0) (C*0.05) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S+T)*0.035) (R+S+T)*0.035) (R+S+T+U) (V*0) (V*0)					\$ 87,734 87,734 87,734 87,764 87,764 85,7667 87,767 75,767,767 75,764,834 81,721,784 83,44,357 84,357 8 2,066,141 9,194,217 15,339,054 15,194,217 15,339,054 15,2690,391 15,2690,39 15,2
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S+T)*0.035) ((R+S+T-U) (V*0) (V*0) (V*0)					\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ - \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 90,979 \$ 2,690,391 \$ - \$ -
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Element	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.05) (C*0.05) (C*0.07) (C*0.05) (C*0.07) (C*0.07) (C*0.07) (C*0.07) (C*0.05) (C+0+E+F+G+H+J+K+L) (M*0.2) (P) (M*0.2) (P) (M*0.2) (P) (M*0.4) (R*5) (R+S+T) (R*5) (R+S+T+U) (V*0)					\$ 87,734 87,734 87,734 87,734 87,76,767 85,76,767 78,76,76,77 78,76,767 78,76,76,77 78,76,76,77 78,76,76,77 78,76,76,77 78,76,767 78,76,76,77 78,76,767 78,76,76,77 78,76,767 78,76,76,77 78,76,767 78,76,767 78,76,767 78,76,767 78,76,76,77 78,76,76 78,76,76,77 78,76,76 78,76,76,77 78,77
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price	(C*0) (C*0.08) (C*1.0) (C*0.05) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S+T)*0.035) (R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V+V+X+Y) (Tere.etc.)					\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 90,979 \$ 2,690,391 \$ - \$ - \$ 2,690,391 \$ - \$ 2,690,391
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price A. Undesigned Contingency	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.07) (C*D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S+T)*0.035) ((R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z*0.35)					\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 90,979 \$ 2,690,391 \$ - \$ - \$ 92,690,391 \$ - \$ 2,690,391 \$ - \$ 941,637
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price	(C*0) (C*0.08) (C*1.0) (C*0.05) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) ((R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA)					\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bid Price AC. Engineering Design Services	(C*0) (C*0.08) (C*1.0) (C*0.05) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20)					\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 90,979 \$ 2,690,391 \$ - \$ - \$ 2,690,391 \$ - \$ 2,690,391 \$ - \$ 941,637 \$ 3,632,028 \$ 726,406
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) ((M+N+P) ((R*0.094) (((R+S+T)*0.035) ((R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.15)					\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services Design Services AE. Construction Administration (CA)	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) ((R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) ((R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.15) (AB*0.04)					\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bid Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI)	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C*D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.20) (AB*0.04) (AB*0.07)					\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Budget Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Services AD. Engineering Services AD. Engineering Services AD. Engineering Services AF. Construction Inspection (CI) AF. Construction Inspection (CI) AG. Legal and Fiscal	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.04) (AB*0.04) (AB*0.05)					\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 194,217 \$ 339,054 \$ 90,979 \$ 2,690,391 \$ - \$ 941,637 \$ 3,632,028 \$ 726,406 \$ 744,804 \$ 145,281 \$ 254,242 \$ 145,242 \$ 145,242 \$ 145,601
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Budget Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Services D. Engineering Services AD. Engineering Services AD. Engineering Services AD. Engineering Services AJ. Engineering	(C*0) (C*0.08) (C*10) (C*0.05) (C*0.07) (C*0.05) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) ((R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (C*0.05) (AB*0.02) (AB*0.02) (AB*0.05) (AB*0.02) (AB*0.05) (AB*0.02) (AB*0.05) (AB*0.02) (AB*					\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bid Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Conital Cost	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C*0.07) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.094) ((R+S+T)*0.035) (R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (C*0.35) (C*0.45) (AB*0.04) (AB*0.05) (AB*0.05) (AB*0.02) (AB					\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 32,066,141 \$ 194,217 \$ 339,0579 \$ 2,690,391 \$ - \$ 90,979 \$ 2,690,391 \$ - \$ 941,637 \$ 3632,028 \$ 726,406 \$ 544,804 \$ 145,281 \$ 254,242 \$ 181,601 \$ 435,843 \$ 5920,206
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services AD. Engineering Services AD. Engineering Services AD. Engineering Descing (CI) AF. Construction Inspection (CI) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S+T)*0.035) ((R+S+T)*0.035) ((R+S+T)*0.035) ((R+S+T)*0.035) ((R+S+T)*0.035) ((R+S+T)*0.035) (C*0.035) (Z+AA) (AB*0.04) (AB*0.05) (AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH)					\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Inspection (CA) AF. Construction Inspection (CA) AF. Construction Inspection (CA) AF. Construction Inspection (CA) AF. Onderstration CIP. Total Project Capital Cost Operations/Maintenance	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) (R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (C*0.05) (Z+AA) (AB*0.20) (AB*0.15) (AB*0.05) (AB*0.07) (AB*0.05) (AB*0.02) (AB*0.05) (AB*0.02)					\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bid Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Indept Price AC. Engineering Design Services AD. Engineering Design Services AD. Engineering Design Services AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance	(C*0) (C*0.08) (C*0.05) (C*0.05) (C*0.07) (C*0.05) (C*D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.04) (AB*0.07) (AB*0.05) (AB*0.02)	Cost Units	Annual Rates	Annual Units		\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 32,066,141 \$ 194,217 \$ 339,054 \$ 90,979 \$ 2,690,391 \$ - \$ 941,637 \$ 3632,028 \$ 726,406 \$ 544,804 \$ 145,281 \$ 254,242 \$ 181,601 \$ 435,843 \$ 5,920,206
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Direce D	(C*0) (C*0.08) (C*0.05) (C*0.05) (C*0.07) (C*0.07) (C*D.4E+F+G+H+J+K+L) (M*0.2) (P) ((M+N+P) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.04) (AB*0.07) (AB*0.07) (AB*0.07) (AB*0.07) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09	Cost Units \$/kWh	Annual Rates	Annual Units KWh/yr		\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Inspection (CA) AF. Construction Inspection (CA) AF. Construction Inspection (CA) AF. Construction Inspection (CA) AF. Onderstration CIP. Total Project Capital Cost Operations/Maintenance Operation	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) ((R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) ((R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (AB*0.20) (AB*0.25) (AB*0.25) (AB*0.05) (AB*0.07) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.02) (AB*0.05) (AB*0.02) (AB*0.05) (AB*0.02) (AB*0.05) (AB*0.02) (AB*0.05) (AB*0.02)	Cost Units \$/kWh	Annual Rates	Annual Units kWh/yr		\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bid Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Diesel Labor	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C*0.07) (C*0.05) (C*0.07) (C*0.08) (C*0.08) (C*0.40) (M+N+P) (M+N+P) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (AS*0.15) (AB*0.04) (AB*0.04) (AB*0.05) (AB*0.02) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.05) (AB*0.04) (AB*0.04) (AB*0.05) (AB*0.04) (AB*0.05) (AB*0.04) (AB*0.05) (AB*0.04) (AB*0.05)	Cost Units S/kWh	Annual Rates	Annual Units kWh/yr hr/yr		\$
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Materials	(C*0) (C*0.08) (C*0.05) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) ((M+N+P) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (AB*0.20) (AB*0.20) (AB*0.41) (AB*0.20) (AB*0.42)	Cost Units \$/kWh \$/hr \$	Annual Rates	Annual Units kWh/yr hr/yr \$/yr		\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 90,979 \$ 2,690,391 \$ - \$ 2,690,391 \$ - \$ 2,690,391 \$ - \$ - \$ 3,632,028 \$ 726,406 \$ 544,804 \$ 145,281 \$ 254,242 \$ 145,2843 \$ 5,920,206 \$ 2 \$ 15,783 \$ 1,987
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Inspection (CA) AF. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Natural Gas	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) ((R*0.094) ((R+S+T)*0.035) ((R+S+T+U) ((V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (AB*0.20) (AB*0.25) (AB*0.25) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.02) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.02	Cost Units \$/hr \$	Annual Rates 24 \$ 10	Annual Units kWh/yr hr/yr \$/yr		\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 90,979 \$ 2,690,391 \$ - \$ 2,690,391 \$ - \$ 941,637 \$ 9441,637 \$ 3632,028 \$ 726,406 \$ 544,804 \$ 145,281 \$ 435,843 \$ 5,920,206 \$ 2\$ \$ 15,783 \$ 1,987 \$ 1,987
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bid Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Diesel Labor Matural Gas Process Energy	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C*0.07) (C*0.05) (C*0.04) (M*N+P) (M*N+P) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (AS*0.15) (AB*0.04) (AB*0.04) (AB*0.04) (AB*0.05) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.05) (AB*0.04) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.04) (AB*0.04) (AB*0.04) (AB*0.05) (AB*0.04) (AB*0.0	Cost Units S/kWh	Annual Rates 24 304 \$ 10 18039	Annual Units kWh/yr kWh/yr		\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 76,767 \$ 54,834 \$ 1721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 20,061,411 \$ 194,217 \$ 339,054 \$ 2,690,391 \$ - \$ 2,690,391 \$ - \$ 2,690,391 \$ - \$ 941,637 \$ 3,632,028 \$ 726,406 \$ 544,804 \$ 145,281 \$ 145,281 \$ 145,281 \$ 5,920,206 \$ 5,920,206 \$ - \$ 2 \$ 1,623 \$ -
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AA. Undesigned Contingency AB. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Materials Natural Gas Process Energy Subtotal (O&M)	(C*0) (C*0.08) (C*0.05) (C*0.05) (C*0.07) (C*0.05) (C*D.4E+F+G+H+J+K+L) (M*0.2) (P) ((M+N+P) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (AB*0.20) (AB*0.20) (AB*0.41) (AB*0.20) (AB*0.07) (AB*0.09) (D) (D) (D) (D) (D) (D) (D) (D	Cost Units \$/kWh \$/hr \$ \$/kWh	Annual Rates Annua	Annual Units KWh/yr kWh/yr		\$ - \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 1,721,784 \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 194,217 \$ 339,054 \$ 90,979 \$ 2,690,391 \$ - \$ 941,637 \$ 3,632,028 \$ 726,406 \$ 744,804 \$ 145,218 \$ 254,242 \$ 181,601 \$ 5,920,206 \$ 2 \$ 15,783 \$ 1,987 \$ 1,623 \$ 1,623 \$ 1,623
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bid Price AD. Engineering Design Services AD. Engineering Design Services AD. Engineering Design Services D. Engineering Services During Construction K. Construction Inspection (CI) AF. Construction Inspection (CA) AF. Construction Stration CIP. Total Project Capital Cost Operations/Maintenance Operations Natural Gas Process Energy Subtotal (O&M) Chemicals	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C+D+E+F+G+H+J+K+L) (M*0.2) (P) (M+N+P) ((R*S)*0.15) ((R+S+T)*0.035) ((R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (AB*0.20) (AB*0.25) (AB*0.25) (AB*0.25) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.02) (AB*0.05) (AB*0.02) (AB*0.05) (AB*0.02) (AB	Cost Units S/kWh S/hr S S/kWh	Annual Rates 24 304 \$ 10 18039	Annual Units kWh/yr kWh/yr		\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 9,0979 \$ 2,690,391 \$ - \$ 9,0979 \$ 2,690,391 \$ - \$ 9,41,637 \$ 9,41,637 \$ 3632,028 \$ 726,406 \$ 544,804 \$ 445,281 \$ 435,843 \$ 5,920,206 \$ 2 \$ 19,876 \$ 19,876 \$ 19,396 \$ 19,396
E. Demolition F. I&C (SCADA) G. Site Electrical H. Large Piping and Specialty piping J. Soil Conditions (Geotechnical requirements) K. Field General Conditions L. Mobilization and Demobilization M. Construction Subtotal (excluding miscellaneous item N. Miscellaneous Elements not Itemized P. Non-Construction Fees R. Construction Subtotal (including miscellaneous item S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bid Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Matural Gas Process Energy Subtotal (O&M) Chemicals	(C*0) (C*0.08) (C*0.05) (C*0.07) (C*0.07) (C*0.05) (C*0.07) (C*0.05) (C*0.07) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.05) (C*0.094) ((R+S)*1) ((R+S)*0.15) ((R+S)*1)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (AS*0.12) (AB*0.04) (AB*0.04) (AB*0.04) (AB*0.05) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.04) (AB*0.02) (AB*0.04) (AB*0.04) (AB*0.04) (AB*0.02) (AB*0.04) (Cost Units \$/kWh Cost Units	Annual Rates 24 304 \$ 10 18039 Amount	Annual Units KWh/yr KWh/yr Consumption Units		\$ \$ 87,734 \$ 109,668 \$ 54,834 \$ 76,767 \$ 54,834 \$ 1,721,784 \$ 344,357 \$ 2,066,141 \$ 194,217 \$ 339,054 \$ 194,217 \$ 339,054 \$ 90,979 \$ 2,690,391 \$ - \$ 941,637 \$ 3632,028 \$ 726,406 \$ 145,281 \$ 145,281 \$ 145,281 \$ 145,281 \$ 145,281 \$ 145,281 \$ 145,281 \$ 145,281 \$ 145,281 \$ 145,281 \$ 5,920,206 \$ 1,623 \$ 1,623 \$ <td< td=""></td<>

Ozone-BAC-GAC (5 MGD)

GAC-BAC System						
Process Size						
Base Property	Units	Min of Cost Range	Max of Cost Range	Design Cost Basis	Operating Cost Basis	
Contactor bed volume	π ²	0	0	30000	30000	
Base Cost	Equinment	Lahor	Material	Other	Subcontract	Subtotal
Housing		Labor	inacoria:		Cuboonnaut	\$ 1,190,000
Excavation & Sitework						\$ 5,690
Labor						\$ 193,000
Equipment						\$ 869,000
Media						\$ 772,553
Concrete						\$ 23,000
Sieei Bino & Valvos						\$ 13,400
A Subtotal						\$ 3,359,643
Additions/Contingency		ļ	ļ	l		φ 0,000,040
Items	Formula					Cost
B. Miscellaneous and Unidentified Site Structures	(A*0.25)					\$ 839,911
C. Unit Process Subtotal	(A+B)					\$ 4,199,554
D. Sitework	(C*0.15)					\$ 629,933
E. Demolition	(C*0)					\$ -
F. I&C (SCADA)	(C*10)					\$ 335,964
H Large Pining and Specialty nining	(C*0.05)					\$ 209.978
J. Soil Conditions (Geotechnical requirements)	(C*0.07)					\$ 293,969
K. Field General Conditions	(C*0.07)					\$ 293,969
L. Mobilization and Demobilization	(C*0.05)					\$ 209,978
M. Construction Subtotal (excluding miscellaneous item	(C+D+E+F+G+H+J+K+L)					\$ 6,593,300
N. Miscellaneous Elements not Itemized	(M*0.2)					\$ 1,318,660
P. Non-Construction Fees	(P)					\$ -
R. Construction Subtotal (including miscellaneous items	(M+N+P)					\$ 7,911,960
5. Sales I ax	(K ⁺ U.U94)					\$ /43,724
General Contractor OH and Profit	((K+S)"U.15) ((P+S+T)*0.03E)					\$ 1,298,353 \$ 249.204
V. Construction Price Today	((11+3+1) 0.033) (R+S+T+U)					9 348,391 \$ 10 302 429
W. Projection to Mid-point of Construction	(V*0)					\$ 10,302,420
X. Market adjustment factor	(V*0)					φ - \$ -
Y. Location adjustment factor	(V*0)					\$ -
Z. Construction Bid Price	(V+W+X+Y)					\$10,302,428
AA. Undesigned Contingency	(Z*0.35)					\$ 3,605,850
AB. Construction Budget Price	(Z+AA)					\$13,908,277
AC. Engineering Design Services	(AB*0.20)					\$ 2,781,655
AD. Engineering Services During Construction	(AB*0.15)					\$ 2,086,242
AE. Construction Administration (CA)	(AB*0.04)					\$ 556,331
AF. Construction Inspection (CI)	(AB*0.07)					\$ 973,579
AG. Legal and Fiscal	(AB*0.05)					\$ 695,414
AH. Owner Administration	(AB-0.12)					\$ 1,668,993
CIP. Total Project Capital Cost	(AB+AC+AD+AE+AF+AG+AH)					\$22,670,492
Operation	Unit Rates	Cost Units	Annual Rates	Annual ∐nits		
Building Energy	0.09	\$/kWh	6942	kWh/vr		\$ 625
Diesel				.,		\$ -
Labor	52	\$/hr	2615	hr/yr		\$ 135,997
Media Replacement	\$ 772,553	\$/unit	4	units/ 20 yrs		\$ 154,511
Natural Gas						\$-
Process Energy	0.09	\$/kWh	11494	kWh/yr		\$ 1,034
Subtotal (O&M)						\$ 292,167
Chemicals		• · · · · ·		.		
Chemical Name	Chemical Cost	Cost Units	Amount	Consumption Units		Cost
Air-Water Backwash System		L	l	l		ψ -
Process Size						
Base Property	Units	Min of Cost Range	Max of Cost Range	Design Cost Basis	Operating Cost Basis	
area	ft²	0	0	10000	10000	
Construction Costs						
Base Cost	Equipment	Labor	Material	Other	Subcontract	Subtotal
Labor						\$ 81,900
Equipment						\$ 264,000
Pipe & Valves						\$ 313,000
A. Subtotal		l	l	l		\$ 658,900
Additions/Contingency	Formula					Coot
B Miscellaneous and Unidentified Site Structures	(A*0.25)					\$ 164 725
C. Unit Process Subtotal	(A+B)					\$ 823.625
D. Sitework	(C*0.15)					\$ 123.544
E. Demolition	(C*0)	1				\$ -
F. I&C (SCADA)	(C*0.08)					\$ 65,890
G. Site Electrical	(C*0.10)					\$ 82,363
H. Large Piping and Specialty piping	(C*0.05)					\$ <u>41,</u> 181
J. Soil Conditions (Geotechnical requirements)	(C*0.07)					\$ 57,654
K. Field General Conditions	(C*0.07)					\$ 57,654
L. Mobilization and Demobilization	(C*0.05)					\$ 41,181
M. Construction Subtotal (excluding miscellaneous item	(C+D+E+F+G+H+J+K+L)					\$ 1,293,091
IN. IVIISCEIIANEOUS Elements not Itemized	(IVI=0.2)					
R Construction Subtotal (including miscellaneous items	(F) (M+N+P)					φ - \$ 1551710
S Sales Tax	(R*0 094)	ł	ł	ł		\$ 145.861
T. General Contractor OH and Profit	((R+S)*0.15)					\$ 254.636

U. Bonds and insurance	(/D . O . T) *O OOF)					* 00.007
	((R+S+1)*0.035)					\$ 68,327
V. Construction Price Today	(R+S+T+U)					\$ 2,020,533
W. Projection to Mid-point of Construction	(V*0)					\$ -
X Market adjustment factor	(V*0)					\$ -
	() (*0)				-	¢
Y. Location adjustment factor	(V-0)					ə -
Z. Construction Bid Price	(V+W+X+Y)					\$ 2,020,533
AA. Undesigned Contingency	(Z*0.35)					\$ 707,187
AB Construction Budget Price	$(7+\Delta\Delta)$					\$ 2727719
AB. Construction Budget Theo	(2.7,0.1)					¢ 2,727,710
AC. Engineering Design Services	(AB=0.20)					\$ 545,544
AD. Engineering Services During Construction	(AB*0.15)					\$ 409,158
AF Construction Administration (CA)	(AB*0.04)					\$ 109 109
	(AB 0.04)					\$ 103,103
AF. Construction Inspection (CI)	(AB*0.07)					\$ 190,940
AG. Legal and Fiscal	(AB*0.05)					\$ 136,386
AH Owner Administration	(AB*0 12)					\$ 327 326
CID Tatal Drainat Caraital Carat						¢ 4.440.400
CIP. Total Project Capital Cost	(AB+AC+AD+AE+AF+AG+AH)					\$ 4,440,183
Operations/Maintenance						
Operation	Unit Rates	Cost Units	Annual Rates	Annual Units		
Duilding Engen			, innual reactor			¢
Building Energy						ş -
Diesel						\$-
Labor	52	\$/hr	322	hr/vr		\$ 16,745
Materiala	1	¢	¢ E2	¢har	-	¢ 10,197
Materials	l	2	ə 53	⊅/yr		\$ 10,187
Natural Gas						\$-
Process Energy	0.09	\$/kWh	242203	kWh/vr		\$ 21,798
Subtotal (ORM)		*****				¢ 40.721
Subiolal (O&W)						\$ 40,731
Chemicals						
Chemical Name	Chemical Cost	Cost Units	Amount	Consumption Units		Cost
Subtotal (Chemical)						\$
		I	L	L		Ψ -
Ozone System						
Process Size						
Base Property	Units	Min of Cost Pange	Max of Cost Rango	Design Cost Basic	Operating Cost Basis	
		min or oost Kalige	max or oost Karlye	Besign OUSL Dasis	operating cost basis	
mass now	ID/Nr	0	0	22	22	
Construction Costs						
Base Cost	Equipment	Lahor	Material	Other	Subcontract	Subtotal
Building	Equipment	Eusoi	material	outer	oubcontract	00.070
Building						\$ 98,078
Labor						\$ 31,100
Ozone destruct system						\$ 196 156
						¢ 100,100
Ozone Generator						\$ 392,312
Cooling Water System						\$ 196,156
Mass Transfer System						\$ 392 312
Liquid Opperation						¢ 004,004
Liquid Oxygen Equipment						\$ 294,234
A. Subtotal						\$ 1,600,349
Additions/Contingency		•				
Itomo	Formula	1				Coot
B. Miscellaneous and Unidentified Site Structures	(A*0.25)					\$ 400,087
C. Unit Process Subtotal	(A+B)					\$ 2,000,436
D Sitework	(C*0 15)					\$ 300.065
D. OREWORK	(0 0.13)					φ <u>500</u> ,005
E. Demolition	(C^0)					\$-
F. I&C (SCADA)	(C*0.08)					\$ 160,035
G. Site Electrical	(C*10)					\$ 200.044
	(0 10)					¢ 200,044
H. Large Piping and Speciality piping	(0"0.05)					\$ 100,022
J. Soil Conditions (Geotechnical requirements)	(C*0.07)					\$ 140,030
K Field General Conditions	(C*0.07)					\$ 140.030
	(0 0.01)					¢ 140,000
L. Mobilization and Demobilization	(0.05)					\$ 100,022
M. Construction Subtotal (excluding miscellaneous item	(C+D+E+F+G+H+J+K+L)					\$ 3,140,684
N. Miscellaneous Elements not Itemized	(M*0.2)					\$ 628 137
P Non Construction Ecos	(D)					¢
			1			-n -
R. Construction Subtotal (including miscellaneous items	(M+N+P)	1				•
	(D+0 004)					\$ 3,768,821
S. Sales Tax	(R°0.094)					\$ 3,768,821 \$ 354,269
S. Sales Tax T. General Contractor OH and Profit	(R*0.094) ((R+S)*0.15)					\$ 3,768,821 \$ 354,269 \$ 618,463
S. Sales Tax T. General Contractor OH and Profit	(R*0.094) ((R+S)*0.15)					\$ 3,768,821 \$ 354,269 \$ 618,463
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance	((R+S)*0.15) ((R+S+T)*0.035)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today	((R+0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction	((R+0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (**0)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ -
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction Y. Market eductment forter.	((R*0.094) (((R+S)*0.15) (((R+S+T)*0.035) ((R+S+T+U) (V*0) (V*0)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ -
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor	((R-0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ -
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ - \$ -
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V+W+X+Y)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ - \$ - \$ 4,907,508
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price A. Undesigned Construction	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ - \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ - \$ - \$ 4,907,508
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency	((R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z*0.35)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ 4,907,508 \$ 1,717,628 \$ -
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*W) (V*W) (V*W) (V*W) (Z*0.35) (Z+AA)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ \$ 4,907,508 \$ 5 \$ 4,907,508 \$ 5 1,717,628 \$ 6,625,135 \$
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services	((R*0.094) (((R+S)*0.15) (((R+S+T)*0.035) ((R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ -
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services D. Engineering Construction	(R*0.094) ((R+5)*0.15) ((R+5+T)*0.035) (R+5+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.15)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 002,777 }
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services D. Engineering Services	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.15) (C*0.54)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 993,770
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services AE. Construction Administration (CA)	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.15) (AB*0.4)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ \$ - \$ \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 993,770 \$ 265,005 \$ 265,005 \$
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI)	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.15) (AB*0.04) (AB*0.07)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 4,63759
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services AD. E	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.20) (AB*0.04) (AB*0.05)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 1,325,027 \$ 265,005 \$ 285,005 \$ 243,767 \$ 285,005 \$ 28
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal	(R*0.094) ((R+5)*0.15) ((R+5+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (Z*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (AB*0.01) (AB*0.01) (AB*0.02) (AB*0.05) (AB*0.05)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 6,625,135 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 993,770 \$ 265,005 \$ 463,759 \$ 433,759 \$ 331,257
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services AD. Engineering Services AD. Engineering Services AF. Construction Inspection (CI) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.20) (AB*0.04) (AB*0.05) (AB*0.05) (AB*0.05)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ 4,907,508 \$ 1,717,628 \$ 4,907,508 \$ 1,717,628 \$ 1,225,027 \$ 265,005 \$ 463,759 \$ 331,257 \$ 5 795,016 \$ 795,016 \$
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (Z*0.35) (Z*AA) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.05) (AB*0.12) (AB*0.12)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ 4,907,508 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 5,625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 463,759 \$ 331,257 \$ 795,016 \$ 10,788,971 \$ 10,785 \$ 10,788,971 \$ 10,788,971 \$ 10,788,971 \$ 10,788,9 \$ 10,788,971 \$
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AF. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Onsection (Unit Administration	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.20) (AB*0.15) (AB*0.04) (AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 463,759 \$ 331,257 \$ 331,257 \$ 795,016 \$ 10,798,971
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (Z*0.35) (Z*AA) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.07) (AB*0.07) (AB*0.02) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH)					\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 1,25,027 \$ 993,770 \$ 265,005 \$ 463,759 \$ 265,005 \$ 463,759 \$ 331,257 \$ 795,016 \$ 10,798,971
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AA. Lingineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operations/Maintenance	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.15) (AB*0.15) (AB*0.04) (AB*0.05) (AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates	Cost Units	Annual Rates	Annual Units		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 43,759 \$ 331,257 \$ 795,016 \$ 10,798,971
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.20) (AB*0.15) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09	Cost Units \$/kWh	Annual Rates	Annual Units		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 463,759 \$ 265,005 \$ 463,759 \$ 331,257 \$ 795,016 \$ 10,798,971 \$ 10,798,971 \$ 5
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bidget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.20) (AB*0.15) (AB*0.04) (AB*0.12) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09	Cost Units	Annual Rates	Annual Units KWh/yr		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 1,325,027 \$ 993,770 \$ 293,770 \$ 331,257 \$ 795,016 \$ 10,798,971 \$ 5,557 \$ 5,557 \$ 5,557 \$ 795,016 \$ 10,798,971 \$ 5,557 \$ 5,557 \$ 795,016 \$ 10,798,971 \$ 5,557 \$ 5,557 \$ 5,557 \$ 795,016 \$ 10,798,971 \$ 5,557 \$ 5,557 \$ 5,557 \$ 795,016 \$ 5,557 \$ 5,557 \$ 795,016 \$ 795
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Dudget Price AC. Engineering Design Services AD. Engineering Design Services AD. Engineering Services During Construction AE. Construction Inspection (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z*AA) (AB*0.20) (AB*0.20) (AB*0.15) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.20) Unit Rates 0.09	Cost Units \$/kWh	Annual Rates	Annual Units KWh/yr		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ 4,907,508 \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 265,005 \$ 1,325,027 \$ 265,005 \$ 1,325,027 \$ 265,005 \$ 1,325,027 \$ 31,257 \$ 31,257 \$ 331,257 \$ 331,257 \$ 35,795,016 \$ 10,798,971 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bid Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (X*0.05) (AB*0.12) (AB*0.12) (AB*0.12) (AB*0.12) (AB*0.5) (AB*0.	Cost Units S/kWh \$/hr	Annual Rates 57	Annual Units KWh/yr hr/yr		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 4,907,508 \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 6,625,135 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 993,770 \$ 265,005 \$ 1,325,027 \$ 993,770 \$ 993,770 \$ 993,770 \$ 993,770 \$ 1,325,027 \$ 993,770 \$ 993,770 \$ 1,325,027 \$ 993,770 \$ 993,770 \$ 1,325,027 \$ 993,770 \$ 1,325,027 \$ 993,770 \$ 1,325,027 \$ 1,325,02 \$ 1,325,027 \$ 1,325,027 \$ 1,325,027 \$ 1,325,027 \$ 1,325,027 \$ 1,325,027 \$ 1,325,027 \$ 1,325,027 \$ 1,325,027 \$ 1,355
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price A. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Design Services AD. Engineering Services During Construction AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operation Building Energy Diesel Labor Materials	(R*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.20) (AB*0.15) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*AC+AD+AE+AF+AG+AH) Unit Rates 0.09 522 1	Cost Units \$/kWh \$/hr \$	Annual Rates 57 509 \$ 260	Annual Units kWh/yr hr/yr \$/yr		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ 4,907,508 \$ 1,717,628 \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,252,027 \$ 993,770 \$ 265,005 \$ 4,03,759 \$ 31,257 \$ 31,257 \$ 31,257 \$ 31,257 \$ 31,257 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Materials Natural Gas.	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (X*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.04) (AB*0.05) (AB*0.05) (AB*0.12) (AB*0.12) (AB*0.22) (Cost Units \$/kWh \$/hr \$	Annual Rates 57 \$ 26	Annual Units kWh/yr hr/yr \$/yr		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ 4,907,508 \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 463,759 \$ 331,257 \$ 795,016 \$ 10,798,971 \$ 5 \$ - \$ 26,454 \$ 5,017 \$
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price A.A. Undesigned Contingency AB. Construction Bidget Price A.C. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Materials Natural Gas	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.20) (AB*0.4) (AB*0.4) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.12) (AB+AC+AD+AE+AF+AG+AH) Unit Rates 0.09	Cost Units S/kWh \$/hr \$	Annual Rates 57 509 \$ 266	Annual Units kWh/yr hr/yr \$/yr		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 463,759 \$ 331,257 \$ 795,016 \$ 10,798,971 \$ 395,016 \$ 10,798,971 \$ 5 \$ - \$ 5 \$ - \$ - \$ 26,454 \$ 5,017 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Materials Natural Gas Process Energy	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (X*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.04) (AB*0.04) (AB*0.05) (AB*0.05) (AB*0.02) (AB*0.12) (AB*0.02) (AB*0.22) (AB*0.04) (AB*0.04) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.02)	Cost Units S/kWh \$/kWh	Annual Rates	Annual Units KWh/yr hr/yr \$/yr kWh/yr		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ 4,907,508 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 5,6625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 463,759 \$ 331,257 \$ 795,016 \$ 10,798,971 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price A. Undesigned Contingency A.B. Construction Budget Price A.C. Engineering Design Services A.D. Engineering Services During Construction A.F. Construction Administration (CA) A.F. Construction Administration (CA) A.F. Construction Inspection (CI) A.G. Legal and Fiscal A.H. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Materials Natural Gas Process Energy Subtotal (O&M)	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V+W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.20) (AB*0.15) (AB*0.4) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.12) (AB*0.4) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.05)	Cost Units S/kWh \$/hr \$ \$/kWh	Annual Rates 57 509 \$ 26 86396	Annual Units KWh/yr hr/yr \$/yr kWh/yr		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 433,759 \$ 331,257 \$ 795,016 \$ 10,798,971 \$ 55 \$ - \$ 5 \$ - \$ 5 \$ - \$ 5 \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Aduget Price AC. Engineering Services During Construction AE. Construction Administration (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintonance Operation Building Energy Diesel Labor Materials Natural Gas Process Energy Subtotal (O&M) Chemicals	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (AB*0.20) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.02) (AB*0.22) (AB*AC+AD+AE+AF+AG+AH) Unit Rates 0.09	Cost Units \$/hr \$ \$/kWh	Annual Rates 57 509 \$ 26 86396	Annual Units KWh/yr hr/yr \$/yr kWh/yr		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 1,25,027 \$ 993,770 \$ 265,005 \$ 463,759 \$ 265,005 \$ 463,759 \$ 265,005 \$ 463,759 \$ 293,777 \$ 795,016 \$ 10,798,971 \$ 795,016 \$ 10,798,971 \$ 5 \$ - \$ 26,454 \$ 5,017 \$ - \$ 26,454 \$ - \$ 7,776 \$ 39,252
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Bid Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Inspection (CA) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operations/Maintenance Operation Building Energy Diesel Labor Materials Natural Gas Process Energy Subtotal (O&M) Chemicals	(K*0.094) ((R+S)*0.15) ((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (V*0) (X*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (Z*0.35) (AB*0.20) (AB*0.20) (AB*0.12) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.12) (AB*0.12) (AB*0.20) (AB*0.12) (AB*0.20) (AB*0.05) (AB*0.05) (AB*0.12) (AB*0.20) (AB*0.05	Cost Units \$/kWh \$/hr \$ \$/kWh	Annual Rates 57 509 \$ 26 86396	Annual Units KWh/yr hr/yr \$/yr kWh/yr		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ - \$ 4,907,508 \$ 1,717,628 \$ 6,625,135 \$ 1,325,027 \$ 993,770 \$ 265,005 \$ 1,325,027 \$ 795,016 \$ 10,798,971 \$ 5 \$ - \$ - \$ 7,776 \$ 39,252
S. Sales Tax T. General Contractor OH and Profit U. Bonds and Insurance V. Construction Price Today W. Projection to Mid-point of Construction X. Market adjustment factor Y. Location adjustment factor Z. Construction Bid Price AA. Undesigned Contingency AB. Construction Budget Price AC. Engineering Design Services AD. Engineering Services During Construction AE. Construction Inspection (CI) AF. Construction Inspection (CI) AG. Legal and Fiscal AH. Owner Administration CIP. Total Project Capital Cost Operation Building Energy Diesel Labor Materials Natural Gas Process Energy Subtotal (O&M) Chemicals Chemical Name	(K*0.094) ((R+S)*0.15) (((R+S+T)*0.035) (R+S+T+U) (V*0) (V*0) (V*0) (V*0) (V*W+X+Y) (Z*0.35) (Z+AA) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.20) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.05) (AB*0.20)	Cost Units S/kWh \$/hr \$ \$/kWh Cost Units	Annual Rates 57 509 26 86396 Amount	Annual Units KWh/yr hr/yr \$/yr kWh/yr Consumption Units		\$ 3,768,821 \$ 354,269 \$ 618,463 \$ 165,954 \$ 4,907,508 \$ - \$ 4,907,508 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 1,717,628 \$ 1,325,027 \$ 993,770 \$ 993,770 \$ 265,005 \$ 463,759 \$ 331,257 \$ 993,770 \$ 795,016 \$ 10,798,971 \$ 5 5 \$ - \$ 26,454 \$ 5 5,017 \$ - \$ 7,776 \$ 39,252 Cost

GAC (1 MGD)

GAC System							
Process Size				D	o (
Base Property	Units	Min of Cost Range	Max of Cost Range	Design Cost Basis	Operating Cost Basis		
contactor bed volume	ft ³	0	0	7300	7300		
Construction Costs							
Base Cost	Equipment	Labor	Material	Other	Subcontract	Subtota	1
Building						\$ 1	51,500
Excavation & Sitework						\$	1,890
Labor						\$!	51,500
Equipment						\$ 22	22.000
Media						\$ 2!	57 518
Concrete						\$	7 220
Steel						¢	/ 180
Bing & Valves						¢ .	72 600
Fipe & valves						φ ¢	72,000
Electrical & Instrumentation						\$:	54,600
A. Subtotal						\$ 4'	11,504
Additions/Contingency							
Items	Formula					Cost	
B. Miscellaneous and Unidentified Site Structures	(A*0.25)					\$ 10	02,876
C. Unit Process Subtotal	(A+B)					\$ 5	14,380
D. Sitework	(C*0.15)					\$	77,157
E. Demolition	(C*0.01)					\$	-
F. I&C (SCADA)	(C*0.08)					\$ 4	41.150
G Site Electrical	(C*10)					\$!	51 438
H Large Pining and Specialty nining	(C*0.05)					\$ 3	25 719
L Soil Conditions (Costochnical requirements)	(C*0.07)					¢ ź	26,007
K Field Conoral Conditions	(C*0.07)					ψ ·	36 007
N. Ficiu General Conditions				-		\$ \ \$	30,007
L. NODILIZATION AND DEMODILIZATION						\$ 2	20,/19
M. Construction Subtotal (excluding miscellaneous iten	(C+D+E+F+G+H+J+K+L)					\$ 80	J1,576
N. Miscellaneous Elements not Itemized	(M*0.2)					\$ 10	31,515
P. Non-Construction Fees	(P)					\$	-]
R. Construction Subtotal (including miscellaneous item	(M+N+P)					\$ 96	69,092
S. Sales Tax	(R*0.094)					\$ 9	91,095
T. General Contractor OH and Profit	((R+S)*0.15)					\$ 1!	59,028
U. Bonds and Insurance	((R+S+T)*0.035)		Ì			\$ 4	42.672
V Construction Price Today	(R+S+T+U)					\$ 10	61 887
W. Projection to Mid point of Construction	(1(*0)					φ 1,20 ¢	51,007
V. Projection to Mid-point of Construction	(V 0)					\$ \$	-
	(V 0)					\$	-
Y. Location adjustment factor	(V-0)					\$	-
Z. Construction Bid Price	(V+W+X+Y)					\$ 1,26	31,887
AA. Undesigned Contingency	(Z*0.35)					\$ 44	41,660
AB. Construction Budget Price	(Z+AA)					\$ 1,70	03,547
AC. Engineering Design Services	(AB*0.20)					\$ 34	40,709
AD. Engineering Services During Construction	(AB*0.15)					\$ 25	55,532
AE. Construction Administration (CA)	(AB*0.04)					\$ 6	38,142
AF. Construction Inspection (CI)	(AB*0.07)					\$ 1	19.248
AG Legal and Fiscal	(AB*0.05)					¢ .	85 177
All Owner Administration	(AB*0.12)					¢ 0	04 426
CID. Total Project Capital Cast						¢ 20	76 701
CIP. Total Project Capital Cost	(AB+AC+AD+AE+AF+AG+AH)					\$ Z,7	/0,/81
Operations/Maintenance							
Operation	Unit Rates	Cost Units	Annual Rates	Annual Units			
Building Energy	0.09	\$/kWh	1167	kWh/yr		\$	105
Diesel						\$	-
Labor	52	\$/hr	470	hr/yr		\$ 2	24,438
Media Replacement	\$ 257,518	\$/unit	4	units/20 yrs		\$ 2	25,752
Natural Gas						\$	-
Process Energy	0.09	\$/kWh	2796	kWh/yr		\$	252
Subtotal (O&M)	1					\$!	50,546
Chemicals	·	·		-			-
Chemical Name	Chemical Cost	Cost Units	Amount	Consumption Units		Cost	
Subtotal (Chemical)				entering tion onities		\$	
Air-Water Backwash System	l	·	l	L	l	Ψ	-
Process Size							
Reas Brenerty	Unito	Min of Cost Dom	Max of Cost Dever	Design Cost Resign	Onerating Cost Berin		
Base Froperty		with of Cost Range	max of Cost Range	Design Cost Basis	Operating Cost Basis		
area		0	0	2400	2400		
Construction Costs							
Base Cost	Equipment	Labor	Material	Other	Subcontract	Subtota	
Labor						\$ 4	45,500
Equipment						\$ 16	66,000
Pipe & Valves	1					\$ 14	40,000
Electrical & Instrumentation	1	1	1			\$ 8	84,900
A Subtotal	1					\$ 2	18 200
Additions/Contingency	·	ı	۱		۱	÷ 2	. 0,200
Itoms	Formula					Cost	
R. Missellenseus and Unidentified Othe Otherstower						COSL C	EA 650
D. Inscenarieous and Unidentified Site Structures	(A (D)			-		ې د	JH,UOU
C. Unit Process Subtotal	(A+B)					\$ 2	12,150
D. SITEWORK	(0*0.15)					\$ 4	+0,913
E. Demolition	(C*0)					\$	-
F. I&C (SCADA)	(C*0.08)					\$ 2	21,820
G. Site Electrical	(C*0.10)					\$ 2	27,275
H. Large Piping and Specialty piping	(C*0.05)					\$	13,638
J. Soil Conditions (Geotechnical requirements)	(C*0.07)					\$	19,093
K. Field General Conditions	(C*0.07)		1	· · · · · · · · · · · · · · · · · · ·		\$	19,093
L. Mobilization and Demobilization	(C*0.05)		1	· · · · · · · · · · · · · · · · · · ·		\$ '	13,638
M Construction Subtotal (evoluting microllonocus iter	(C+D+E+E+C+H+ 1+K+1)					\$ 1'	28 219
M. Donsi uction Subtotal (excluding miscellarieous item						φ 44 ¢ 4	25 644
Non Construction Face	(N 0)					φ ∂	55,044
F. NOII-CONSTRUCTION FEES	()	1	1			φ -	-
ID Constantian Cubback for the design of the							
R. Construction Subtotal (including miscellaneous item	(M+N+P)					\$ 5	13,001

T. General Contractor OH and Profit	((R+S)*0.15)				\$	84,325
U. Bonds and Insurance	((R+S+T)*0.035)				\$	22,627
V. Construction Price Today	(R+S+T+U)				\$	669,116
W. Projection to Mid-point of Construction	(V*0)				\$	-
X. Market adjustment factor	(V*0)				\$	-
Y. Location adjustment factor	(V*0)				\$	-
Z. Construction Bid Price	(V+W+X+Y)				\$	669,116
AA. Undesigned Contingency	(Z*0.35)				\$	234,190
AB. Construction Budget Price	(Z+AA)				\$	903,306
AC. Engineering Design Services	(AB*0.175)				\$	180,661
AD. Engineering Services During Construction	(AB*0.075)				\$	135,496
AE. Construction Administration (CA)	(AB*0.04)				\$	36,132
AF. Construction Inspection (CI)	(AB*0.07)				\$	63,231
AG. Legal and Fiscal	(AB*0.05)				\$	45,165
AH. Owner Administration	(AB*0.12)				\$	108,397
CIP. Total Project Capital Cost	(AB+AC+AD+AE+AF+AG+AH)			\$	1,472,389
Operations/Maintenance						
Operation	Unit Rates	Cost Units	Annual Rates	Annual Units		
Building Energy					\$	-
Diesel					\$	-
Labor	52	\$/hr	266	hr/yr	\$	13,830
Materials	1	\$	\$ 30	\$/yr	\$	5,706
Natural Gas					\$	-
Process Energy	0.09	\$/kWh	58104	kWh/yr	\$	5,229
Subtotal (O&M)					\$	24,765
Chemicals						
Chemical Name	Chemical Cost	Cost Units	Amount	Consumption Units	Cos	t
Subtotal (Chemical)					\$	-

GAC (5 MGD)

GAC System						
Process Size						
Base Property	Units	Min of Cost Range	Max of Cost Range	Design Cost Basis	Operating Cost Basis	
contactor bed volume	ft³	0	0	30000	30000	
Construction Costs						
Base Cost	Equipment	Labor	Material	Other	Subcontract	Subtotal
Building						\$ 1,190,000
Excavation & Sitework						\$ 5,690
Labor						\$ 193,000
Equipment						\$ 869,000
Media						\$ 772,553
Concrete					1	\$ 23,000
Steel						\$ 13,000
Dipo & Volvoo						¢ 10,400
Fipe & valves						\$ 293,000
Electrical & Instrumentation						\$ 199,000
A. Subtotal						\$ 1,779,322
Additions/Contingency						
Items	Formula					Cost
B. Miscellaneous and Unidentified Site Structures	(A*0.25)					\$ 444,830
C. Unit Process Subtotal	(A+B)					\$ 2.224.152
D. Sitework	(C*0 15)				1	\$ 333.623
E Demolition	(C*0)					\$.
	(C*0.08)					¢ 177.022
P. IQC (SCADA)	(0 0.06)					\$ 177,93Z
G. Site Electrical	(C*10)					\$ 222,415
H. Large Piping and Specialty piping	(0*0.05)				ļ!	\$ 111,208
J. Soil Conditions (Geotechnical requirements)	(C*0.07)					\$ 155,691
K. Field General Conditions	(C*0.07)					\$ 155,691
L. Mobilization and Demobilization	(C*0.05)					\$ 111,208
M. Construction Subtotal (excluding miscellaneous iten	(C+D+E+F+G+H+J+K+L)					\$ 3,491.919
N. Miscellaneous Elements not Itemized	(M*0.2)					\$ 698.384
P Non-Construction Fees	(P)				l	\$
Construction Subtotal (in studies established)					ļ/	Ψ -
R. Construction Subtotal (including miscellaneous item			-		ļ	φ 4,190,302
S. Sales Lax	(K ⁻ U.094)					\$ 393,888
T. General Contractor OH and Profit	((R+S)*0.15)					\$ 687,629
U. Bonds and Insurance	((R+S+T)*0.035)					\$ 184,514
V. Construction Price Today	(R+S+T+U)				i	\$ 5,456,333
W. Projection to Mid-point of Construction	(V*0)					\$-
X Market adjustment factor	(\/*0)					\$ -
X. I section adjustment factor	(\/*0)					¢
						φ = 450.000
Z. Construction Bid Price	(V+VV+X+Y)					\$ 5,456,333
AA. Undesigned Contingency	(Z*0.35)					\$ 1,909,717
AB. Construction Budget Price	(Z+AA)					\$ 7,366,049
AC. Engineering Design Services	(AB*0.20)					\$ 1,473,210
AD. Engineering Services During Construction	(AB*0.15)					\$ 1,104,907
AF Construction Administration (CA)	(AB*0.04)				1	\$ 294 642
AE Construction Inspection (CI)	(AB*0.07)					\$ 515,623
	(AB*0.05)					¢ 360 303
AG. Legal and Fiscal	(AB*0.05)					\$ 308,302
AH. Owner Administration	(AB-0.12)					\$ 883,926
CIP. Total Project Capital Cost	(AB+AC+AD+AE+AF+AG+AH)					\$12,006,661
Operations/Maintenance						
Operation	Unit Rates	Cost Units	Annual Rates	Annual Units		
Building Energy	0.09	\$/kWh	6942	kWh/yr		\$ 625
Diesel						\$ -
Labor	52	\$/hr	1308	hr/vr		\$ 67.998
Media Benlesement	¢ 770 553	¢/upit	1000	unite/ 20 vre		¢ 77.055
Network Occ	\$ 112,000	ə/unii	4	units/ 20 yrs		\$ 77,200
Natural Gas						ş -
Process Energy	0.09	\$/kWh	11494	kWh/yr		\$ 1,034
Subtotal (O&M)						\$ 146,913
Chemicals						
Chemical Name	Chemical Cost	Cost Units	Amount	Consumption Units		Cost
Subtotal (Chemical)						\$ -
Air-Water Backwash System		·	·	·		<u> </u>
Process Size						
Raso Property		Min of Cost Barro	Max of Cost Barro	Docian Coot Posic	Operating Cost Pesie	
base Property	omits	win or Cost Range	max of Cost Range	Besign Cost Basis	operating Cost Basis	ļ
area	IC-	0	0	10000	10000	L
Construction Costs						
Base Cost	Equipment	Labor	Material	Other	Subcontract	Subtotal
Labor						\$ 81,900
Equipment						\$ 264,000
Pipe & Valves		1		1		\$ 313,000
Electrical & Instrumentation	<u> </u>				l	\$ 106,000
	<u> </u>	ł	L		l	¢ 200.450
	L	l	i	l		φ 30∠,43U
Additions/Contingency						0
Items	Formula					Cost
B. Miscellaneous and Unidentified Site Structures	(A*0.25)					\$ 95,613
C. Unit Process Subtotal	(A+B)				i	\$ 478,063
D. Sitework	(C*0.15)					\$ 71.709
E. Demolition	(C*0)	Ì		Ì	ا ا	\$ -
E I&C (SCADA)	(C*0.08)					\$ 38.245
C Site Electrical	(C*0.10)					ψ JU,240
G. One Electrical	(0 0.10)		-		ļ/	φ 47,800
n. Large Piping and Specialty piping	(0.05)				ļ!	\$ 23,903
J. Soil Conditions (Geotechnical requirements)	(C^0.07)	<u> </u>		<u> </u>		\$ 33,464
K. Field General Conditions	(C*0.07)					\$ 33,464
L. Mobilization and Demobilization	(C*0.05)					\$ 23,903
M. Construction Subtotal (excluding miscellaneous iten	(C+D+E+F+G+H+J+K+L)					\$ 750.558
N. Miscellaneous Elements not Itemized	(M*0)	t i i i i i i i i i i i i i i i i i i i		1	ا	\$ 150 112
P Non-Construction Fees	(P)				l /	\$
P. Construction Subtotal (including missellana and it					ļ/	¢ 000.070
Construction Subtotal (including miscellaneous item					ļ	\$ 900,670
IS Sales Lax	(K°U.094)	1		1	1 1	s 84.663

T. General Contractor OH and Profit	((R+S)*0.15)				1	\$ 1	147,800
U. Bonds and Insurance	((R+S+T)*0.035)				1	\$	39,660
V. Construction Price Today	(R+S+T+U)				1	\$ 1,1	172,792
W. Projection to Mid-point of Construction	(V*0)				1	\$	-
X. Market adjustment factor	(V*0)				1	\$	-
Y. Location adjustment factor	(V*0)				1	\$	-
Z. Construction Bid Price	(V+W+X+Y)				1	\$ 1,1	172,792
AA. Undesigned Contingency	(Z*0.35)					\$ ∠	410,477
AB. Construction Budget Price	(Z+AA)				1	\$ 1,5	583,270
AC. Engineering Design Services	(AB*0.175)				1	\$ 3	316,654
AD. Engineering Services During Construction	(AB*0.075)				1	\$ 2	237,490
AE. Construction Administration (CA)	(AB*0.04)				1	\$	63,331
AF. Construction Inspection (CI)	(AB*0.07)				1	\$ 1	110,829
AG. Legal and Fiscal	(AB*0.05)				1	\$	79,163
AH. Owner Administration	(AB*0.12)				1	\$ 1	189,992
CIP. Total Project Capital Cost	(AB+AC+AD+AE+AF+AG+AH)			1	\$ 2,5	580,729
Operations/Maintenance	•						
Operation	Unit Rates	Cost Units	Annual Rates	Annual Units			
Building Energy					1	\$	-
Diesel					1	\$	-
Labor	52	? \$/hr	322	hr/yr	1	\$	16,745
Materials	1	\$	\$ 53	\$/yr		\$	10,187
Natural Gas						\$	-
Process Energy	0.09	\$/kWh	242203	kWh/yr	1	\$	21,798
Subtotal (O&M)					1	\$	48,731
Chemicals							
Chemical Name	Chemical Cost	Cost Units	Amount	Consumption Units	Ģ	Cost	
Subtotal (Chemical)						\$	-